

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

5056

Operator: License #
Name F.G. Holl
Address 6427 E. Kellogg
City/State/Zip Wichita, Ks, 67207

Purchaser Clear Creek, Inc.

Operator Contact Person W.J. Monk
Phone (316) 684-8481

Contractor: License # 5142
Name Sterling Drilling Co.

Wellsite Geologist Frank Greenbaum
Phone (316) 684-8481

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1-10-85 1-16-85 3-1-85
.....
Spud Date Date Reached TD Completion Date
4460 4366
.....
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 309 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-047-21238

County Edwards
SE SW SW 3 24 17W East
..... Sec..... Twp..... Rge..... West

330
4290 Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

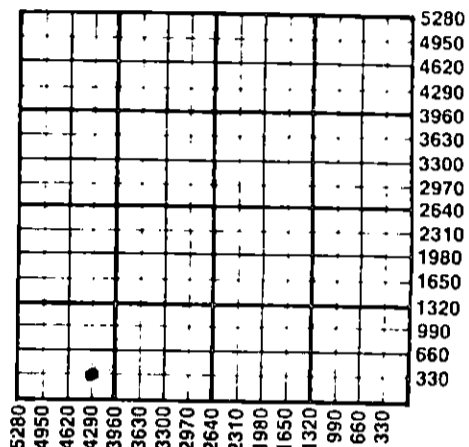
Lease Name Hammeke Well # 4-3

Field Name Massey

Producing Formation Kinderhook/Mississippi

Elevation: Ground 2101 KB 2110

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilfred J. Monk
Title Geologist Date 4-25-85

Subscribed and sworn to before me this 25 day of April 1985.
Notary Public Mary D. Slagle
Date Commission Expires

MARY D. SLAGLE
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appt. Exp. 10/30/85

MAY 01 1985
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 3, Twp 24, Rge 17W

SIDE TWO

Operator Name F.G. Holl Lease Name Hammeke Well # 4-3

Sec. 3 Twp. 24 Rge. 17W East West County Edwards

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4285-4360 Mississippi
 Both initial and final flow periods had strong blows throughout test. No gas to surface.
 Rcd: 90' DM
 60' SOCM(2% oil)
 120' O&GCM(10% gas;5% oil;10% water; 75% mud)
 30-30-60-33
 IFP: 109#-109#
 ISIP: 518#
 FFP: 139#-148#
 FSIP: 430#

Name	Top	Bottom
Heebner	3719	(-1609)
Brown Lime	3842	(-1732)
LKC	3851	(-1741)
BKC	4143	(-2033)
Cherokee sh	4268	(-2158)
Mississippi	4320	(-2210)
Kinderhook sh	4374	(-2264)
Kinderhook sd	4378	(-2268)
Viola	4414	(-2304)

CASING RECORD New Used.
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8.5/8"	23#	309' KB	60/40 Poz	225	3% cc
Production		4.1/2"	10.5#	4455' KB	Lite 50/50 Poz	100	regular

PERFORATION RECORD
 Shots Per Foot Specify Footage of Each Interval Perforated
 Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

2	4378-4384	500 gal 7% DSFE acid; frac w/ 500 bbls x-link gel w/ 10,000# 20/40 sand
1	4323-24-25-26-27-28-30-39-43-44-50-53	500 gal 15% DSFE; frac w/ 1000 bbls x-link gel; 20,000# 20/40 & 20,000# 10/20 sand

TUBING RECORD Size 2" Set At 4304. Backer at
 Liner Run Yes No

Date of First Production 3-28-85 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	31 Bbls	NA MCF	NA Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4323-53
 Used on Lease Dually Completed 4378-84
 Commingled