

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5056  
Name F. G. HOLL ESTATE  
Address P.O. BOX 780167  
City/State/Zip WICHITA, KS 67278-0167

Purchaser PRAIRIE GAS TRANS

Operator Contact Person ELWYN NAGEL  
Phone (316) 684-8481

Contractor: License # 5142  
Name STERLING DRILLING CO.

Wellsite Geologist ELWYN NAGEL  
Phone (316) 684-8481

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

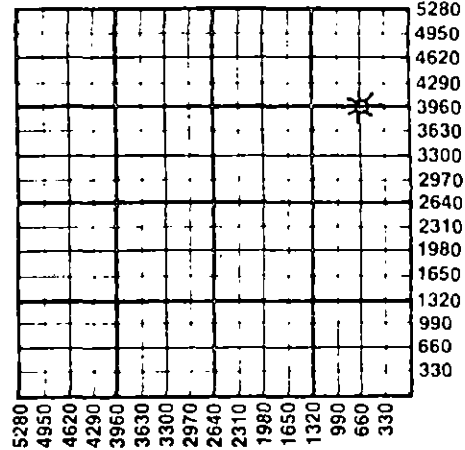
Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
8-25-75 8-30-75 9-2-75  
Spud Date Date Reached TD Completion Date  
4395 NA  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 266 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

API NO. 15-047-20,181-0000  
County EDWARDS  
C E/2 NE Sec. 3 Twp 24S Rge. 17 West  
3960 Ft North from Southeast Corner of Section  
660 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name F. MASSEY Well # 2-3  
Field Name MASSEY  
Producing Formation MISSISSIPPI  
Elevation: Ground 2093 KB 2102

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Section Twp Rge East West  
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Section Twp Rge East West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ELWYN H. NAGEL  
Title MANAGER Date 7-21-86

Subscribed and sworn to before me this 21 day of July 1986  
Notary Public Mary D. Slagle

Date Commission Expires 10/30/89

MARY D. SLAGLE  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 10/30/89

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
RECEIVED  
STATE CORPORATION COMMISSION

JUL 21 1986  
Form No. 21 (4-5-86)  
CONSERVATION DIVISION  
Wichita, Kansas

Sec. 3, Twp 24S, Rge. 17W

SIDE TWO

Operator Name ..... F. G. HOLL ESTATE ..... Lease Name..... F. MASSEY..... Well #..2-3..

Sec..... 3 ..... Twp..... 24S ..... Rge..... 17 .....  East  West ..... County..... EDWARDS.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Heebner	3698	(-1596)
Brown Lime	3820	(-1718)
LKC	3829	(-1727)
BKC	4120	(-2018)
MISSISSIPPI	4264	(-2162)
KIND. SH	4328	(-2226)
KIND. SD	4340	(-2338)
VIOLA	4356	(-2354)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE		8 5/8"	28#	266' KB	60/40 POZ	235	2% gel 3% cc
PRODUCTION		4 1/2"	10.5#	4395' KB	POZ	125	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4294-4300			1,000 BBL SW FRAC W/5,000#			
				10-20 and 5,000# 20-40 Sand			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size 2" Set At 4291' Packer at					
SIGW		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	SIGW MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold (to be sold)  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

4294-4300'  
 .....  
 .....