

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Robert F. White

API NO. 15-095-20340-2 00-01

ADDRESS 505 Union Center
Wichita, KS 67202

COUNTY Kingman

FIELD Garlisch

**CONTACT PERSON Robert F. White
PHONE (316)263-7957

PROD. FORMATION Mississippian

PURCHASER Kansas Gas Supply Corp.

LEASE Francis-Hurd Unit

ADDRESS Box 300
Tulsa, OK 74102

WELL NO. #1

WELL LOCATION NE/4 NE/4

DRILLING Big Springs Drilling, Inc.

660 Ft. from North Line and

CONTRACTOR

1980 Ft. from East Line of

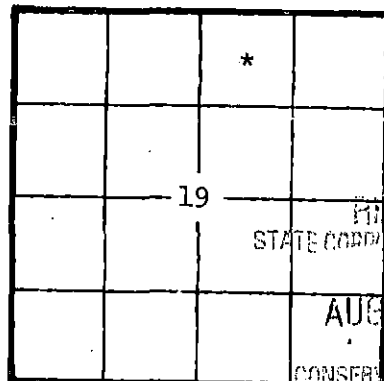
ADDRESS Box 8287, Munger Station

the NE/4 SEC. 19 TWP. 28S RGE. 7W

Wichita, KS 67208

WELL PLAT

PLUGGING
CONTRACTOR
ADDRESS



KCC
KCS
(Office Use)

TOTAL DEPTH 4475' PBSD 4136'

SPUD DATE 4-15-82 DATE COMPLETED 7-28-82

ELEV: GR 1644' DF --- KB 1649'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

This was a wash down of old well - Mack Oil Co - #1 Hurd (1974)

Wichita, Kansas

Amount of surface pipe set and cemented Already set - 255' . DV Tool Used? NO

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Robert F. White OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS the (TOR)(OP)

OPERATOR OF THE Francis-Hurd Unit LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED ON THE 28th DAY OF July, 19 82, AND THAT

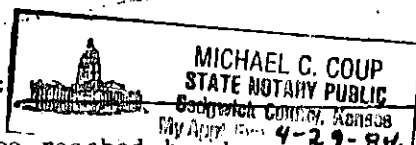
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT CONSENTS TO SIGN AND SUBSCRIBE TO THIS AFFIDAVIT
Wichita, Kansas

SUBSCRIBED AND SWORN BEFORE ME THIS 6th DAY OF August, 19 82.

(S) Robert F. White
Robert F. White
Michael C. Coup
NOTARY PUBLIC

MY COMMISSION EXPIRES:



**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>This completion was the result of a washdown operation; hence, we do not have an "official" well log. We understand that a well log was filed with the Commission by the original driller of this well -(Mack Oil Co., #1 Hurd, completed 4-30-74, API No. 095-20,340)</p>				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10 ³ / ₄ "	8 ⁵ / ₈ "	28lb.	255'	Common	250	---
Prod. String	7 ⁷ / ₈ "	4 ¹ / ₂ "	10.5 lb	4182'	Posmix	150	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4/ft	Jets	4079'-4084'

TUBING RECORD

Size	Setting depth	Packer set at
2 ³ / ₈ "	4090	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 300 gals mud acid. Fractured with 14,000 lbs./sand & 300,000 S.C.F. of nitrogen with 125 bbls. of water	4079' - 4084'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Est. 9-1-82	Flow	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
		100	24	N.A.

Disposition of gas (vented, used on lease or sold)	Perforations
Sold	4079 - 4084