

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # OPERATOR Hadson Petroleum Corp. #5762 API NO. 15-095-21235-0000 ADDRESS 200 City Center Bldg. Okla. City, Okla. COUNTY Kingman FIELD Prather ** CONTACT PERSON Del McGown PHONE 405-235-9531 PROD. FORMATION Mississippi

PURCHASER LEASE Prather ADDRESS WELL NO. 1-18 WELL LOCATION SE SE SW

DRILLING D N B Drilling Co. 2110 Ft. from West Line and CONTRACTOR 330 Ft. from South Line of ADDRESS 515 R. H. Garvey Bldg. the SW (Qtr.) SEC 18 TWP 28 S RGE 7 W. Wichita, KS 67202

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 4200 PBD 4153 SPUD DATE 5/ 5/82 DATE COMPLETED 7/ 7/82 ELEV: GR 1628 DF 1634 KB 1637

DRILLED WITH (ROTARY) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 257 DV Tool Used? THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only) KCC KGS SWD/REP PLG. STATE CORPORATION COMMISSION RECEIVED MAR 15 1983 CONSERVATION DIVISION WICHITA, KANSAS

A F F I D A V I T

Kent Evers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature of Kent Evers) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of August, 1982.

(Signature of Linda F. King) (NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 13, 1985

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Hadson Petroleum Corp LEASE Prather

SEC. 18 TWP. 28S RGE. 7W

FILL IN WELL LOG AS REQUIRED:

| FORMATION DESCRIPTION, CONTENTS, ETC. | | | TOP | BOTTOM | NAME | DEPTH |
|--|--|--|-----|--------|--|-------|
| DST #1 4058-76 30-60-60-60 IHP - 2053 FHP - 2103 IFP - 81-81 FFP - 81-102 ISI - 1406 FSI - 1356 Initial flow - 121 mcf; Final flow 156 mcf REC. 120' mud & 40' muddy water | | | | | Heebner 3116 Lansing 3362 Base K.C. 3826 Mississippi Chat 4060 Solid Mississ 4107 | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Socks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/2 | 8 5/8 | 20 | 257 | Class H | 200 | 3%cc |
| Production | 7 7/8 | 4 1/2 | 10.5 | 4184 | RFC | 125 | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Socks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|------------------|----------------|
| | | | 1 | 3 1/8" cased gun | 4060-74 |

TUBING RECORD

| Size | Setting depth | Packer set at |
|-------|---------------|---------------|
| 2 3/8 | 4022.25 | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|--|------------------------|
| 250 gal. 15% MCA acid | 4060-74 |
| 10,000 gal. 80 Quality foam & 7500# 20/40 sand | 4060-74 |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|----------------------------|---|---------|
| SI for pipeline connection | Flowing | |

| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas | Water | Gas-oil ratio |
|---------------------------------|-------|-----|-------|---------------|
| | bbls. | MCF | % | bbls. |

| | |
|--|----------------------|
| Disposition of gas (vented, used on lease or sold) | Perforations 4060-74 |
|--|----------------------|