

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

✓ Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR PETX Petroleum Corporation

API NO. 15-083-20,830-0000

ADDRESS 1616 Glenarm Place, Suite 1700

COUNTY Hodgeman

Denver, CO 80202

FIELD Wildcat

**CONTACT PERSON R.A. Hauck

PROD. FORMATION _____

PHONE (303) 629-1098

LEASE Cole

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION CNWSE

DRILLING H-30, Inc.

660 Ft. from North Line and

CONTRACTOR _____

1980 Ft. from East Line of

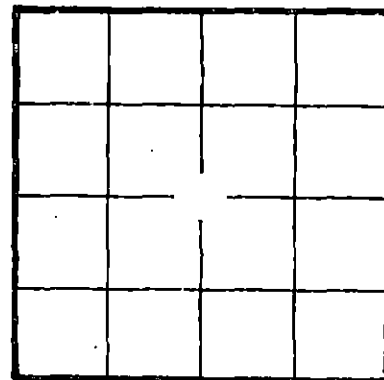
ADDRESS 251 North Water, Suite 10

the SE SEC-19 TWP-24 RGE-21 W

Wichita, KS 67202

WELL PLAT

PLUGGING Sun Cementing



KCC
KGS
(Office
Use)

CONTRACTOR _____

ADDRESS Box 169

Great Bend, KS 67530

TOTAL DEPTH 4804' PBTD _____

SPUD DATE 3/18/81 DATE COMPLETED 3/27/81

ELEV: GR 2343' DF _____ KB 2348'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 5/8" @ 327' DV Tool Used? _____

A F F I D A V I T

STATE OF Colorado, COUNTY OF Denver SS, I, _____

R.A. Hauck OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Agent (FOR)(OF) PETX Petroleum Corporation

OPERATOR OF THE Cole LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE WAS COMPLETED AS OF THE 27th DAY OF March, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAYS NOT.

(S) R.A. Hauck

SUBSCRIBED AND SWORN BEFORE ME THIS 27th DAY OF April, 19 82

NOTARY PUBLIC

MY COMMISSION EXPIRES: 2/21/84

Laura J. Williams
Golden, Colorado

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No Tests Run			Anhydrite	1473' (+875')
			Heebner	4016' (~1668')
			Lansing	4119' (~1771')
			Marmaton	4503' (~2155')
			Pawnee	4579' (~2231')
			Ft. Scott	4655' (~2307')
			Cherokee	4684' (~2336')
			Mississippi	4764' (~2416')

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	327'	Common	250	2% gel, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Norle		
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations