

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5238
name Petroleum, Inc.
address P.O. Box 1447
City/State/Zip Great Bend, KS 67530

Operator Contact Person Monte Chadd
Phone 316-793-8471

Contractor: license # NA
name

Wellsite Geologist NA
Phone

PURCHASER Permian Corp.

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
10-26-59 11-13-59 11-13-59
Spud Date Date Reached TD Completion Date

3931 3921
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 255 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated NA
from feet depth to w/ SX cmt

15-095-01077-0500

API NO. 15 Completed November 12, 1959

County Kingman

N/2 SE SE Sec 29 Twp 28S Rge 5 East West

990 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

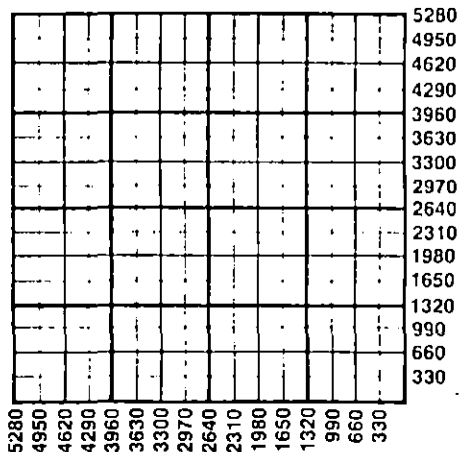
Lease Name Moorhouse Well# 3

Field Name Bolinger Miss.

Producing Formation Mississippi

Elevation: Ground 1415' KB 1420'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # NA

Groundwater NA Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water NA Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # C-7981

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Monte Chaddel
Title Ks. Dist. Prod. Supt. Date 9-4-84

Subscribed and sworn to before me this 4th day of September, 1984
Notary Public Lynn Adams
Date Commission Expires 12-20-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Petroleum, Inc. Lease Name Moarhouse Well# 3 SEC 29 TWP 28 RGE 5 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DRILL STEM TEST #1: 3859-81, open 1 hour, gas to surface in 12 minutes too small to measure. Recovered 240 feet oil out gray mud + 60 feet oily water. I.B.H.P. 1450#/20"; F.P. 160# to 160#; F.B.H.P. 1370#/20". Temp. 119°F.

#3 Moarhouse
 CN/2 SE 23, 28-289-37
 Elev: 1420 R.G.

Hoebner	2703	-1343
Brown Lime	3000	-1580
Lanning	3100	-1680
Kansas City	3260	-1840
Base Kansas City	3507	-2037
Mississippian Lime	3856	-2436
Mississippian Chert	3880	-2441
Rotary Total Depth	3931	-2511
4 1/2"	3929	-2509

DRILL STEM TEST #2: 3881-86, open 1 hour, gas to surface in 40 minutes too small to measure. Recovered 130 feet slightly oil out gasy mud + 90 feet heavy oil and gas out mud + 30 feet muddy oil + 45 feet gasy oil + 13 feet salt water. I.B.H.P. 1440#/20"; F.P. 80# to 130#; F.B.H.P. 1400#/20". Temp. 118°F.

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Casg.	12 1/4	8-5/8	19.64	255	Common	250	2% gel., 2% CC
Production	7-7/8	4 1/2	9.5	3929	Common	150	2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
2	3880-3884			500 gal. NS Acid		3880-84	
1	3863-3870			500 gal. CRA Acid		3863-70	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method					
D&A 4-25-84		<input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)
 Dually Completed.
 Commingled

PRODUCTION INTERVAL

..... 3863-70