

15-095-01744-0001

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- Drilled in 1958 ORIGINAL

County Kingman
NE-NW - SE - Sec 29 Twp. 28S Rge. 5 X W

Operator: License # 31378

2310 Feet from S/N (circle one) Line of Section

Name: Universal Resources Corp.

1650 Feet from E/W (circle one) Line of Section

Address 2601 NW Expressway Suite 700

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Oklahoma City, OK 73112

City/State/Zip _____

Lease Name Moorhouse Well # 1

Purchaser: Texaco Trading

Field Name Broadway

Operator Contact Person: James Collings

Producing Formation Mississippian

Phone (405) 840-2761

Elevation: Ground 1426 KB 1431

Contractor: Name: Kincaid Well Service

Total Depth 3950 PBDT 3909

License: 727 TH

Amount of Surface Pipe Set and Cemented at 253 Feet

Wellsite Geologist: _____

Multiple Stage Cementing Collar Used? _____ Yes X No

Designate Type of Completion
_____ New Well _____ Re-Entry X Workover

If yes, show depth set _____ Feet

X Oil _____ SWD _____ SLOW _____ Temp. Abd.

If Alternate II completion, cement circulated from _____

_____ Gas _____ ENHR _____ SIGW

feet depth to _____ w/ _____ sx cmt.

_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan REWORK JH 11-17-95
(Data must be collected from the Reserve Pit)

If Workover:

Chloride content _____ ppm Fluid volume _____ bbls

Operator: Petroleum, Inc.

Dewatering method used _____

Well Name: Moorhouse #1

Location of fluid disposal if hauled offsite: _____

Comp. Date 7/11/58 Old Total Depth 3950

X ACIDIZED

Operator Name _____

Deepening X Re-perf. _____ Conv. to Inj/SWD

Lease Name _____ License No. _____

Plug Back _____ PBDT

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

Commingled _____ Docket No. _____

County _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

6/26/95 6/28/95 7/11/95

6/26/95 Date OF START OF WORKOVER Date Reached TD Completion Date OF WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James R. Collings
Title Senior Engineer Date 10/20/95

Subscribed and sworn to before me this 20 day of October, 1995.

Notary Public Robin E. Southward

Date Commission Expires 12/18/97

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
 KCC _____ SWD/Rep _____ NGPA
 KGS _____ Plug _____ Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION

OCT 25 1995
10-23-95
CONSERVATION DIVISION
Wichita, Kansas

Operator Name Universal Resources Corp Lease Name Moorhouse Well # 1
 Sec. 29 Twp. 28 Rge. 5 East County Kingman West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	19.64	253		175	2% GEL 1% CCL
Production		4 1/2	9.5	3946	50 SX COMMON 50 SX POZMIX	100	1% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	3894'-3897'	750 Gal. Acid
2	3879'-3886'	750 Gal Acid

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	3906	None	
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
7/11/95					
Estimated Production Per 24 Hours	Oil 5 Bbls.	Gas - Mcf	Water 100 Bbls.	Gas-Oil Ratio	34.8° Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 3879'-3897'
 (If vented, submit ACO-18.) Other (Specify) _____