

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5888c EXPIRATION DATE 6-30-83

OPERATOR Leben Drilling Co. API NO. 15-095-21, 260-000

ADDRESS 105 So. Broadway, Ste. 640 COUNTY Kingman

Wichita, Ks. 67202 FIELD Unnamed

** CONTACT PERSON Kenneth Spear PROD. FORMATION Mississippian
PHONE 264-2375

PURCHASER N/A LEASE White

ADDRESS WELL NO. #1

DRILLING Leben Drilling Co. WELL LOCATION SW SW NW

CONTRACTOR 330 Ft. from W Line and

ADDRESS 105 So. Broadway, Ste. 640 330 Ft. from S Line of

Wichita, Ks. 67202 the NW (Qtr.) SEC 13 TWP 28S RGE 5W

PLUGGING H & H Casing Pulling WELL PLAT

CONTRACTOR 408 Circle Drive (Office Use Only)

ADDRESS Burrton Kansas 67020 KCC

TOTAL DEPTH 3828 PBTB KGS

SPUD DATE 7-28-82 DATE COMPLETED 8-31-82 SWD/REP

ELEV: GR 1373' DF KB 1383' PLG.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 272' of 8 5/8" V Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

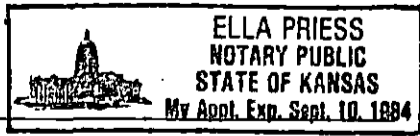
A F F I D A V I T

Kenneth D. Spear, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kenneth D. Spear
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of September, 1982.



MY COMMISSION EXPIRES:

Ella Priess
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION
RECEIVED STATE CORPORATION COMMISSION
SEP 22 1982
SEP 17 1982
9-22-82
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 30-60-45-90 1st open blow weak to good. 2nd open blow weak to good IFP 43-129 FFP 162-162 ISIP 1441 FSIP 1441 IHP 1776 FHP 1668 BHT 113°F Recovered: 420' salt water, 57,000 Chlorides	3348'	3359'	Indian Cave	1710 (-327)
			Heebner	2670 (-1287)
			Brown Lime	2901 (-1515)
			Lansing	2986 (-1603)
			Kansas City	3180 (-1797)
DST #2 30-60-45-90 1st open blow weak to good 2nd open blow weak to fair IFP 32-32 ISIP 679 IHP 2036 BHT 115°F Rec: 60' very slight oil and gas cut mud 60' muddy salt water	3794'	3804'	Swope	3347 (-1964)
			BKC	3412 (-2029)
			Marmaton	3512 (-2129)
			Cherokee	3604 (-2221)
			Mississippian	3787 (-2404)
DST #3 30-60-15-30 Test Invalid.	3810'	3824'		
DST #4 30-60-45-90 1st blow weak and building 2nd blow weak and building IFP 54-97 FFP 140-151 ISIP 1184 FSIP 1162 IHP 1981 FHP 1960 BHT 116°F Rec: 60' very slight oil and gas cut mud 250' muddy salt water	3811'	3824'		
DST #5 Test Invalid.	3794'	3804'		

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	272'	Common	200	3% Calcium, 2% Gel
Production	7 7/8"	4 1/2"		3853'	60/40 poz	400	3% Calcium, 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A					3799' - 3803'
TUBING RECORD			2		3786' - 88' / 3804' - 06
Size	Setting depth	Packers set at	2		3806' - 3814'
N/A					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal of 15% mud Acid	3799' - 3803'
" " " "	3786' - 88' & 3804' - 16'
" " " "	3806' - 3814'

Date of first production N/A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil _____ Gas _____ Water _____ % MCF bbls.	Gas-oil ratio _____ CFPB
Disposition of gas (vented, used on lease or sold)		Perforations