

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5428 EXPIRATION DATE June, 1984

OPERATOR Graves Drilling Co., Inc. API NO. 15-095-21,350-000

ADDRESS 910 Union Center, Wichita, Kansas 67202 COUNTY Kingman

FIELD \_\_\_\_\_

\*\* CONTACT PERSON Betty Brandt PHONE 316 265-7233 PROD. FORMATION \_\_\_\_\_

PURCHASER \_\_\_\_\_ LEASE Lindholm

ADDRESS \_\_\_\_\_ WELL NO. 2

WELL LOCATION SW NE SW

DRILLING Graves Drilling Co., Inc. 1650 Ft. from South Line and

CONTRACTOR ADDRESS 910 Union Center 1650 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 14 TWP 28S RGE 5 (W)

PLUGGING Graves Drilling Co., Inc. WELL PLAT

CONTRACTOR ADDRESS 910 Union Center

Wichita, Kansas 67202

TOTAL DEPTH 3828' PBDT \_\_\_\_\_

SPUD DATE 6-16-83 DATE COMPLETED 6-26-83

ELEV: GR 1386' DF 1394' KB 1397'

DRILLED WITH (CXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE


(Office Use Only)

KCC  KGS

SWD/REP  PLG.

Amount of surface pipe set and cemented 270' w/180 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

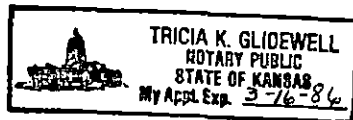
A F F I D A V I T

Betty Brandt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Betty Brandt (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of July, 1983.



Tricia K. Glidewell (NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 16, 1986

Tricia K. Glidewell

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED

JUL 20 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (EX)

OPERATOR Graves Drilling Co., Inc. LEASE Lindholm

SEC. 14 TWP. 28 SRGE. 5 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.				No Electric Log Tops	
Sand & clay		0	40	Sample Tops:	
Red bed		40	558	Heebner	2672 (-1275)
Red bed, shale & lime		558	1115	Brown Lime	2905 (-1508)
Red bed & shale		1115	1330	Kansas City	3184 (-1787)
Shale		1330	1627	Stark Shale	3350 (-1953)
Shale & lime		1627	1987	Miss. Chert	3791 (-2394)
Shale		1987	2295	Miss. Lime	3809 (-2412)
Shale & lime		2295	3344		
Shale, lime & sand		3344	3465		
Shale & lime		3465	3810		
Lime		3810	3828		
Rotary Total Depth			3828		
DST #1 3811-3828 15-45-60-45 Gas in pipe. Recovered 120' very slightly oil & gas cut mud, 60' very slightly oil & gas cut watery mud. IFP 15-83# FFP 60-104#. ISIP 1039# FSIP 1039#.					
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	270'	common	180	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations