

AFFIDAVIT AND COMPLETION FORM

ACO-1

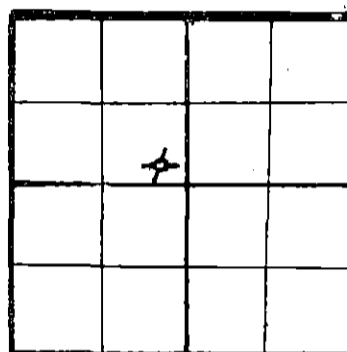
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Dunne-Gardner Petroleum, Inc. API NO. 15-095-21,183 ~~0900~~
 ADDRESS : Suite 250, 200 West Douglas COUNTY Kingman
Wichita, Kansas 67202 FIELD Wild Cat
 **CONTACT PERSON Stephen Dunne LEASE Lindholm
 PHONE (316) 265-1611

PURCHASER _____ WELL NO. 1
 ADDRESS _____ WELL LOCATION SE SE NW
 _____ 2310 Ft. from North Line and
 _____ 2310 Ft. from West Line of
 the SEC. 14 TWP. 28S RGE. 5W

DRILLING CONTRACTOR Dunne-Gardner Petroleum, Inc.
 ADDRESS Suite 250, 200 West Douglas
Wichita, Kansas 67202

PLUGGING CONTRACTOR Dunne-Gardner Petroleum, Inc.
 ADDRESS Suite 250, 200 W. Douglas, Wichita, KS
 TOTAL DEPTH 3,855' PBDT n/a
 SPUD DATE 10/20/81 DATE COMPLETED 10/28/81
 ELEV: GR 1388DF KB 1400



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC _____
 KGS _____
 MISC. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	8-5/8"	8-5/8"	20lbs.	255'		175	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth Interval treated
	11-9-91
	CONSERVATION DIVISION
	Wichita Kansas

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water % bbls.
Disposition of gas (vented, used on lease or sold)		Producing interval(s)	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth 250'
 Estimated height of cement behind pipecement circulated to top _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH			
FROM	TO	DESCRIPTION			LOG TOPS				
0	755	Sand and shale			Brown Lime	2896 (-1496)			
755	1690	Shale			Lansing	2978 (-1578)			
1690	3855	Shale and lime			KC	3188 (-1788)			
3855		Rotary total depth			Stark	3350 (-1950)			
DST #1 3795-3805, slid tool 6' to bottom, plug tool, recovered 90' heavy mud, no pressures--weak blow on initial flow - 5" weak blow on final flow - 2", flush tool--no show DST #2 3808-3821, light to weak blow on 1st opening, fair blow on 2nd opening, recovered 62' gas cut mud--FP 135-104, BHP 1060-987, HH 1905-1873, BHT 123° DST #3 (Miss dolo) 3813-3835, weak blow through out initial flow, light to weak blow through out final flow, 30-60-30-60, recovered 150' gassy slightly oil cut mud, FP 83-52 & 104-93, SIP 966-935, HH 1926-1873, BHT 123° DST #4 3790-3804 (misrun) DST #5 3792-3806, strong blow on initial flow, gas to surface 30" into final flow, Gas gauges 2nd open period 40 minutes 5,050 CFGPD 1/4" choke 50 minutes 4,450 CFGPD 1/4" choke 60 minutes 4,450 CFGPD 1/4" choke Recoverd 150' gassy watery mud, FP 83-52 & 104-104, SIP 831-935, HH 1947-1926, BHT 123°					BKC	3418 (-2018)			
					Cherokee	3613 (-2213)			
					Mississippi	3788 (-2388)			
					Miss Dolo	3808 (-2408)			
					Dolomite poro	3816 (-2416)			
			USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.						

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

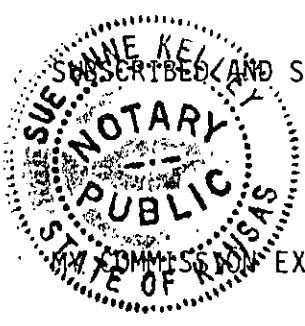
Donald E. Hunt OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS

OATH, DEPOSES AND SAYS:

THAT HE IS accountant FOR Dunne-Gardner Petroleum, Inc.
 OPERATOR OF THE Lindholm LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS
 BEEN COMPLETED AS OF THE 28th DAY OF October 1981, AND THAT ALL
 INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Donald E. Hunt



AND SWORN TO BEFORE ME THIS 2nd DAY OF November 1981

Sue Anne Kelley
 NOTARY PUBLIC

EXPIRES: July 16, 1985