

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5354 EXPIRATION DATE June 30, 1983

OPERATOR Southern States Oil Company API NO. 15-095-21,288 -000

ADDRESS P O Box 1365 COUNTY Kingman
Great Bend, Ks. 67530. FIELD Broadway Pool

** CONTACT PERSON Claude Blakesley PROD. FORMATION Lost hole-plugged
 PHONE 316/792-2585

PURCHASER --- LEASE Hobbs

ADDRESS --- WELL NO. 4.
--- WELL LOCATION SE NW SW

DRILLING Red Tiger Drilling Company 990 Ft. from North Line and
 CONTRACTOR Ste 1720, Kansas State Bank Bldg, 990 Ft. from West Line of
 ADDRESS Wichita, Ks. 67202. the SW (Qtr.) SEC 16 TWP 28S RGE 5W

PLUGGING Halliburton Services WELL PLAT (Office Use Only)
 CONTRACTOR ADDRESS Drawer 1431, KCC
Duncan, Ok. 73536. KGS
 SWD/REP
 PLG.

		16	

TOTAL DEPTH 3547' PBTD _____

SPUD DATE 10-23-82 DATE COMPLETED 11-6-82

ELEV: GR 1387' DF _____ KB 1392'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AND~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 380' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Lost Hole.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

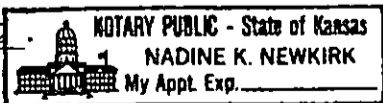
A F F I D A V I T

Claude Blakesley, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Claude Blakesley
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of December, 19 82.



Nadine Newkirk
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 24, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
DEC 17 1982
12-17-82
CONSERVATION DIVISION
Wichita Kansas

SIDE TWO

OPERATOR Southern States Oil Co. LEASE Hobbs #4

ACO-1 WELL HISTORY:
SEC. 16 TWP. 28S RGE. 5W

ENTR. IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Red bed	-0-	355		
Sand	355	386		
Sand & Shale	386	535		
Shale & Lime	535	3547		
RTD		3547.		
<u>GEOLOGIST REPORT</u>				
Heebner	2702	-1310		
Toronto	2714	-1322		
Douglas	2730	-1338		
Brown Lime	2967	-1575		
Lansing Kansas City	3000	-1608		
Base Kansas City	3460	-2068		
RTD	3547	-2155		
No DST's due to lost drill pipe.				

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8-5/8"	23 lb	384'	Common	275	2% gel, 3% cc.
Production	None-Lost hole						

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None-Lost Hole	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
None-lost hole		
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water % MCF	Gas-oil ratio bbbls. GPPB
Disposition of gas (vented, used on lease or sold)	Perforations	