

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5354 EXPIRATION DATE June 30, 1983

OPERATOR Southern States Oil Company API NO. 15-095-21,304-0000

ADDRESS P O Box 1365 COUNTY Kingman

Great Bend, Ks. 67530. FIELD Broadway Pool

** CONTACT PERSON Claude Blakesley PROD. FORMATION Dry Hole

PHONE 316/792-2585

PURCHASER --- LEASE Hobbs

ADDRESS --- WELL NO. 5

DRILLING Red Tiger Drilling Company WELL LOCATION 15'W of SE NW SW,

CONTRACTOR Ste 1720, Kansas State Bank Bldg. 990 Ft. from North Line and

ADDRESS Wichita, Ks. 67202. 975 Ft. from West Line of

PLUGGING Halliburton Services, the SW (Qtr.) SEC 16 TWP 28S RGE 5W

CONTRACTOR Drawer 1431, WELL PLAT (Office Use Only)

ADDRESS Duncan, Ok. 73536. KCC ✓

TOTAL DEPTH 3857 PBTD KGS ✓

SPUD DATE 11-7-82 DATE COMPLETED 11-18-82 SWD/REP

ELEV: GR 1387 DF KB1392 PLG. ✓

DRILLED WITH (CARBIDE) (ROTARY) (CARBIDE) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 379' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas Dry, Disposal,

Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

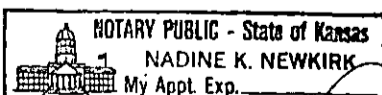
A F F I D A V I T

Claude Blakesley, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Claude Blakesley (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of December, 1982.



MY COMMISSION EXPIRES: June 24, 1985

Nadine K. Newkirk (Notary Public)

RECEIVED STATE CORPORATION COMMISSION 12-17-82 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay & Shale	-0-	515		
Lime & Shale	515	3857		
RTD		3857.		
<u>GEOLOGISTS REPORT</u>				
Heebner	2700	-1308		
Toronto	2714	-1322		
Brown Lime	2960	-1568		
Lansing Kansas City	2990	-1598		
Base Kansas City	3438	-2046		
Cherokee	3623	-2231		
Mississippi	3791	-2399		
Mississippi Dolomite	3834	-2442		
RTD	3857	-2465		
DST# 1 3794-3820				
Openings 30-60-45-90				
ISI 748 FSI 758 IFP 260-280 FFP 343-312				
Recovered 120' gassy mud & 120' heavy gas oil cut mud & 240' heavy slightly oil cut mud.				
DST # 2 3798-3835				
Openings 30-60-45-90				
ISI 779 FSI 779 IFP 260-520 FFP 551-551				
Recovered 680' slightly gas cut mud, no gas in pipe, 240' slightly oil and gas cut mud w/last 60' having trace of water.				
DST# 3 3829-3857				
Openings 30-60-45-90				
ISI 779 FSI 779 IFP 104-104 FFP 156-176				
Recovered 60' thin slight oil cut mud, 60' brown thin oil cut mud, 120' oil cut muddy water, 60' heavy oil cut muddy water, 120' water				
DRY & ABANDONED				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or ~~Recess~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24 lb	385'	60-40 Poz.	275	3% cc.
Production---	Dry Hole						

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			Dry Hole		
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Dry Hole	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
Dry Hole				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbbl.	MCF	%	bbbl.
Disposition of gas (vented, used on lease or sold)				CFPB
Perforations				