

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5783
Name GALLOWAY DRILLING CO., INC.
Address 340 BROADWAY PLAZA BLDG.
City/State/Zip WICHITA, KS 67202

Purchaser PERMIAN

Operator Contact Person DALE LOOMIS
Phone (316) 569-2366

Contractor: License #
Name

Wellsite Geologist
Phone

Designate Type of Completion
New Well Re-Entry Workover

X Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:
Operator GALLOWAY DRILLING CO., INC.
Well Name HOBBS #3
Comp. Date 1/2/52 Old Total Depth 3848

WELL HISTORY

Drilling Method:
Mud Rotary Air Rotary Cable

Spud Date 10/8/87
Date Reached TD
Completion Date

Total Depth 3848'
PBDT

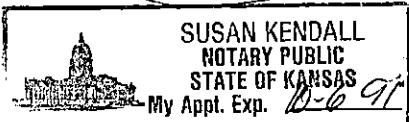
Amount of Surface Pipe Set and Cemented at 137 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature JAY H. GALLOWAY
Title PRESIDENT Date 12/4/87

Subscribed and sworn to before me this 4TH day of DECEMBER 1987
Notary Public SUSAN KENDALL
Date Commission Expires 10/6/91



12-07-87

API NO. 15- N/A 15-095-01051-00-01
County KINGMAN
NW SE SW Sec 16 Twp 28S Rge 5 East West

990 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

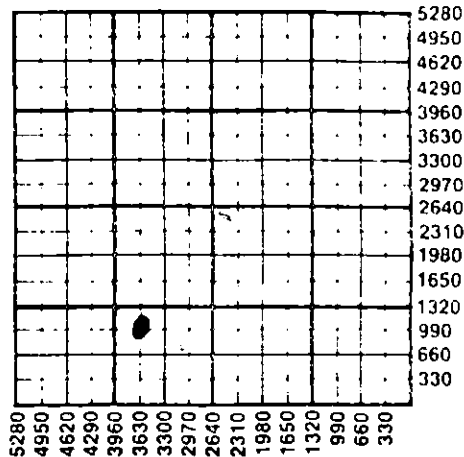
Lease Name HOBBS Well # 3

Field Name BROADWAY

Producing Formation MISSISSIPPI

Elevation: Ground N/A KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water... Ft North from Southeast Corner (Stream, pond etc)... Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Sec. 16 Twp 28S Rge 5 W

SIDE TWO

Operator Name GALLOWAY DRILLING CO., INC. Lease Name HOBBS Well # #3

Sec. 16 Twp. 28S Rge. 5 East West County KINGMAN

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE.....	8.5/8"	24#	137'	85SX	COMMON.....
PRODUCTION.....	5.1/2"	15.5#	3831'	75SX	COMMON.....

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated	Depth	Depth
TWO.....	3816-3818'	3816-3818
.....
.....

TUBING RECORD Size 2 3/8" Set At 3791.14 Packer at _____ Liner Run Yes No

Date of First Production 10/8/87 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
.....	2 Bbls	----- MCF	40 Bbls	CFPB

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Perforation Other (Specify) RECEIVED
 STATE CORPORATION COMMISSION
 Dually Completed Completed 7 1987
3816-3818

CONSERVATION DIVISION
 Wichita, Kansas