

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR PETRO-DYNAMICS, LTD. API NO. 15-095-21,113 -0000
 ADDRESS BLDG. 1, SUITE 207, 555 N. WOODLAWN COUNTY KINGMAN
WICHITA, KANSAS 67208 FIELD NEGRO CREEK
 **CONTACT PERSON ROD ANDERSEN; CHIEF GEOL. LEASE CLOSSON
 PHONE 681-1685

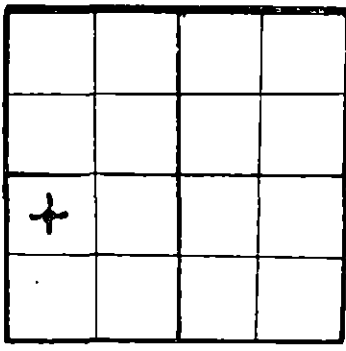
PURCHASER _____ WELL NO. #1
 ADDRESS _____ WELL LOCATION C NW SW

 660' Ft. from WEST Line and
 1980' Ft. from SOUTH Line of
 the SEC. 12 TWP. 28S RGE. 7W

DRILLING CONTRACTOR RAMCO DRILLING CORPORATION
 ADDRESS P.O. BOX 204
WICHITA, KANSAS 67202

PLUGGING CONTRACTOR RAMCO DRILLING CORPORATION
 ADDRESS P.O. BOX 204, WICHITA, KS 67202

TOTAL DEPTH 4325' PBD 4325'
 SPUD DATE 7-1-81 DATE COMPLETED 7-15-81
 ELEV: GR1490' DF KB1507'



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC
 KGS
 PLU

DRILLED WITH ~~CABLE~~ (ROTARY) ~~XXX~~ TOOLS
 Report of all strings set - surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE CSG.	12 1/4"	8 5/8"	20#	4325'	COMMON	200	3% SALT, 2% CaCl

LINER RECORD			PERFORATION RECORD	
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size of type
TUBING RECORD				
Size	Setting depth	Pecker set at		

RECEIVED
 STATE CORPORATION COMMISSION
 11-5-81
 NOV 5 1981

CONSERVATION DIVISION
 Wichita Kansas

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

TEST DATE: _____ PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	Producing interval(s)	CFPB

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed, initial test by the Commission is required if the well produces more than 25 BOPD, O.G.W.S. Located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth _____
 Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
HEEBNER	2863'			
LANSING	3120'			
FT. SCOTT	3729'			
CHEROKEE	3738'			
KINDERHOOK	4146'			
VIOLA	4272'			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

ROD ANDERSEN OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS CHIEF GEOLOGIST FOR PETRO-DYNAMICS, LTD.
 OPERATOR OF THE CLOSSON LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON SAID LEASE HAS
 BEEN COMPLETED AS OF THE 15TH DAY OF JULY 1981, AND THAT ALL
 INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 3rd DAY OF November 1981
 (S) Rodney Andersen

Jamie Jerome
 NOTARY PUBLIC

MY COMMISSION EXPIRES: 11-1-85

