

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Imperial Oil Company

API NO. 15-047-21,035-0000

ADDRESS 720 Fourth Financial Center

COUNTY Edwards County

Wichita, KS 67202

FIELD

**CONTACT PERSON Cheryl Clarke

PROD. FORMATION NA

PHONE 316/263-5205

LEASE Wheaton

PURCHASER

WELL NO. 1-20

ADDRESS

WELL LOCATION C E/2 SE

DRILLING White & Ellis Drilling, Inc.

660 Ft. from East Line and

CONTRACTOR

1320 Ft. from South Line of

ADDRESS 401 E. Douglas, Suite 500

the SE SEC. 20 TWP. 24S RGE. 18W

Wichita, KS 67202

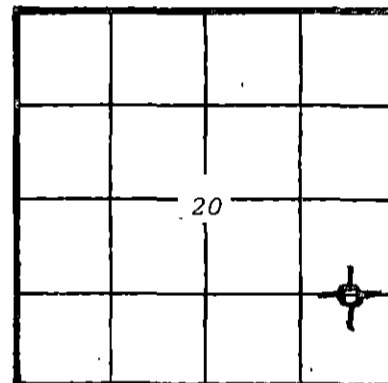
WELL PLAT

PLUGGING White & Ellis Drilling, Inc.

CONTRACTOR

ADDRESS 401 E. Douglas, Suite 500

Wichita, KS 67202



KCC
KGS
(Office Use)

TOTAL DEPTH RTD 4590' PBSD NA

SPUD DATE 4/23/82 DATE COMPLETED 5/2/82

ELEV: GR 2165' DF KB 2170'

DRILLED WITH (CABLE) (ROTARY) (A/R) TOOLS

Amount of surface pipe set and cemented 593' DV Tool Used? No.

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Robert C. Spurlock

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Attorney-in-Fact (FOR) (X) Imperial Oil Company

OPERATOR OF THE Wheaton LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-20 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 2nd DAY OF May, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Robert C. Spurlock 6-1-82

SUBSCRIBED AND SWORN BEFORE ME THIS 27th DAY OF May, 1982

CHERYL M. CLARKE
NOTARY PUBLIC
KANSAS
MY APPT. EXPIRES 1-6-82

Cheryl M. Clarke
NOTARY PUBLIC

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4467-4512 (30-60-30-60) IF 58-58 ISIP 87 FF 77-77 FSIP 77 Rec. 30' mud.			<i>Tops:</i> Heebner	3849 (-1679)
			B/Limestn	3962 (-1792)
			Lansing	3973 (-1803)
			B/KC	4328 (-2158)
			Cherk. Shl.	4436 (-2266)
			Cherk. Sdstn.	4484 (-2314)
DST #2: 4518-4533 (60-120-60-120) IF 68-187 ISIP 1441 FF 204-255 FSIP 1416 Rec. 60' SOCM, 120' MSW & 300' SW.				
DST #3: 4545-90 (30-60-30-60) IF 102-187 ISIP 1475 FF 187-229 FSIP 1475 Rec. 335' SW.				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"		593'	Lite Common	200 sx 125 sx	3%CC 3%CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations