

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Gear Petroleum Company, Inc.
ADDRESS 300 Sutton Place
Wichita, Kansas 67202

API NO. 15-047-21,019-0000
COUNTY Edwards
FIELD Wildcat

**CONTACT PERSON Jim Thatcher
PHONE 316-265-3351

PROD. FORMATION
LEASE Wolfe Trust

PURCHASER
ADDRESS

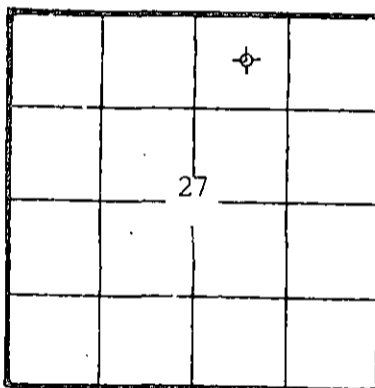
WELL NO. 1-27

DRILLING Red Tiger Drilling Company
CONTRACTOR
ADDRESS 1720 KSB Building
Wichita, Kansas 67202

WELL LOCATION C NW/4 NE/4
660 Ft. from North Line and
660 Ft. from West Line of
the NE SEC. 27 TWP. 24S RGE. 18W

PLUGGING Red Tiger Drilling Company
CONTRACTOR
ADDRESS 1720 KSB Building
Wichita, Kansas 67202

WELL PLAT



KCC [initials]
KGS [initials]
(Office Use)
PLG [initials]

TOTAL DEPTH 4,640' PBD

SPUD DATE 4/6/82 DATE COMPLETED 4/17/82

ELEV: GR 2,151' DF KB 2156

DRILLED WITH (XXXX) (ROTARY) (XXXX) TOOLS

Amount of surface pipe set and cemented 749.33' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Jim Thatcher OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Drlg/Production Manager (FOR)(OF) Gear Petroleum Co., Inc.

OPERATOR OF THE Wolfe Trust LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-27 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 17th DAY OF April, 1982, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMS WITH NOT.

STATE RECEIVED
MAY - 17 1982
CONSERVATION DIVISION
WICHITA, KANSAS

5-7-82

(S) Jim Thatcher

SUBSCRIBED AND SWORN BEFORE ME THIS 6th DAY OF May, 1982

HELEN L. COYER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 4-1-86

Helen L. Coyer
NOTARY PUBLIC

MY COMMISSION EXPIRES 4-1-86

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Clay	0	300	Heebner	3843
Sand	300	760	LKC	3971
Sand & Red Bed	760	1275	BASE LKC	4321
Shale & Sand	1275	1730	Mississippi	4491
Sand & Shale	1730	2140	Viola	4603
Shale & Lime	2140	2340		
Lime & Shale	2340	3690		
Lime	3690	3855		
Lime & Shale	3855	4080		
Lime	4080	4181		
Lime & Shale	4181	4360		
Lime	4360	4436		
Lime & Shale	4436	4500		
Lime	4500	4503		
Lime & Shale	4503	4561		
Lime	4561	4627		
Lime & Shale	4627	4640		
RTD	4640			

DST #1, 4467-4500; Times 30/60/45/90, Rec. 60' Mud, Flow Press 24/24-24/24; SIP 705/767

DST #2, 4503-20, Times 30/30/30/30; Rec. 65' Mud, Flow Press 37/37-49/49; SIP 1057/940

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	756.23'	Common	400	3% C.C., 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	RELEASED	MCF	bbbl.

Disposition of gas (vented, used on lease or sold)	Perforations
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JUN 1 1983

FROM CONFIDENTIAL