

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

5 API NO. 15-...047-21,302-0000
County...Edwards
C.E/2.SW.SW.NE.5... Twp.24.Rge.17W ^{4 East} _{1 West}

Operator: License # ...5056
Name ..F..G..Holl..Company
Address P.O.Box.780167
.....6427.E.Vellogg
City/State/Zip Wichita...Ks...67278-0167

.....2970. Ft North from Southeast Corner of Section
.....2145. Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser...Clear Creek, Inc

Lease Name...Deckert.....Well #...3-5
Field Name...Massey

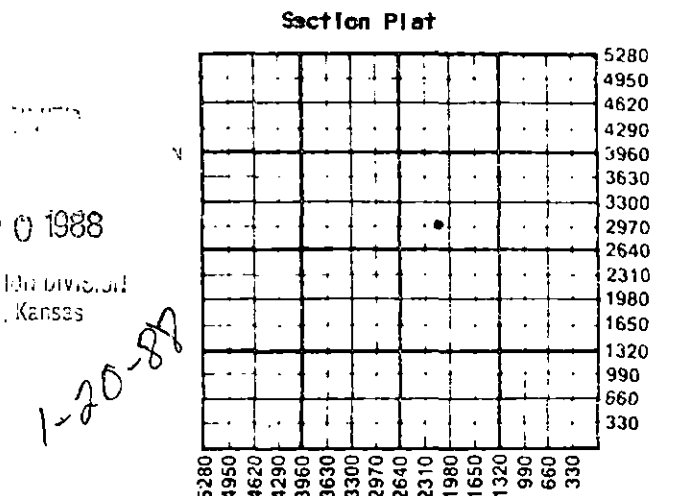
Operator Contact Person ..Becky Norris
Phone(316) 684-8481

Producing Formation...Mississippi
Elevation: Ground...2111.....KB...2120

Contractor: License # ...5142
Name ..Sterling Drilling Co.

Wellsite Geologist...Frank Greenbaum
Phone....(316) 684-8481

Designate Type of Completion
 New Well Re-Entry Workover
 Oil Gas Dry
 SWD Inj Other (Core, Water Supply etc.)
 Temp Abd Delayed Comp.



JAN 20 1988
Wichita, Kansas

1-20-88

If ONWO: old well info as follows:
Operator
Well Name
Comp. DateOld Total Depth.....

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # ..D-24-542..... Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
..11-12-87 ..11-18-87 ..12-12-87...
Spud Date Date Reached TD Completion Date
4500!.....
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 307 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #...T87-492.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Elwyn H. Nagel
Title.....Manager..... Date ..1-20-88

Subscribed and sworn to before me this 20th day of January 1988
Notary Public.....
Date Commission Expires.....

MARY D. SLAGLE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1/20/89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 5, Twp. 24, Rge. 17W

SIDE TWO

Operator Name ..F.G.Hall Company..... Lease Name...Decker.....Well #.3-5...

Sec....5..... Twp..24..... Rge....17W.. East West County...Edwards.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4305-4345
 IFP: 47#-46# ; 30"
 ISIP: 170# ; 30"
 FFP: 48#-46# ; 60"
 FSIP: 186# ; 60"
 Fair blow on initial blow. Good blow on final.
 Rcd: 45' mud
 450' GIP

Name	Top	Bottom
Heebner	3735	(-1615)
Brown Lime	3855	(-1735)
LKC	3863	(-1743)
BKC	4160	(-2040)
Cherokee sh.	4286	(-2166)
Cherokee sh.2	4307	(-2187)
Cherokee sd.	4327	(-2707)

DST #2 4352-4368
 IFP: 41#-44# ; 30"
 ISIP: 472# ; 30"
 FFP: 63#-72# ; 60"
 FSIP: 761# ; 60"
 Good blow on initial blow and good blow on final blow.

Rcd: 40' OCM 5' OCMW
 60' HOCM 60' GIP
 55' HOCM

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8"		307' KB	60/40 Poz	225	2% gel 3% cc
Production		4 1/2"	10.5#	4498' KB	Lite	100	
					50/50 Poz	125	

PERFORATION RECORD
 Shots Per Foot Specify Footage of Each Interval Perforated
 Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

1	4352-4360 4377-4384	500 gal. 15% DSFE acid Frac w/ 45,000 gal. x-link gel w/ 25,000# 20/40 and 28,000# 12/20 sand	
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TUBING RECORD Size 2" Set At 4357.93 Packer at -- Liner Run Yes No

Date of First Production 12-12-87 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	50 Bbls	-- MCF	80 Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation Solid Other (Specify) 4352-60
 Used on Lease Dually Completed Commingled 4377-84