

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5056
name F.G. Holl
address 6427 E. Kellogg
City/State/Zip Wichita, Ks. 67207

Operator Contact Person W.J. Monk
Phone (316) 684-8481

Contractor: license # 5142
name Sterling Drilling Co.

Wellsite Geologist Don Selze
Phone (316) 264-1789

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Completion
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator NA
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

Spud Date 6-28-84 Date Reached TD 7-4-84 Completion Date 7-5-84

Total Depth 4500 surface PBTB

Amount of Surface Pipe Set and Cemented at 253' 39" / 265' KB feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2' completion, cement circulated from NA feet depth to w/ SX cmt

API NO. 15-047-21,182-0000

County Edwards

SE SE NE Sec 5 Twp 24 Rge 17W

2970 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

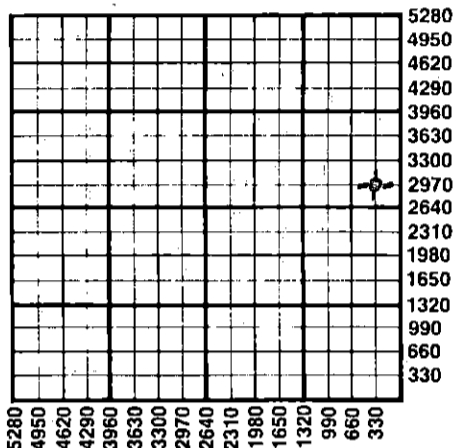
Lease Name Deckert Well# 2-5

Field Name Massey West

Producing Formation NA

Elevation: Ground 2115 KB 2124

Section Plat



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STATE CORPORATION COMMISSION
NOV 08 1984
WICHITA, KANSAS

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of (Well) Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilfred J. Monk
Title Geologist Date 11/5/84

Subscribed and sworn to before me this 5 day of Nov 19 84

Notary Public MARY D. SLAGLE
Date Commission Expires My Appt. Exp. 10/30/85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
XCC SWD/Rep NGPA
XGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 5 Twp. 24 Rge. 17W

Operator Name F.G. Holl Lease Name Deckert Well# 2 SEC 5 TWP. 24 RGE. 17W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1 Cherokee/Mississippi 4324-4404
 rcd: 90' mud
 IFP: 99#-87# ;30"
 ISIP: 178# ;30"
 FFP: 176#-116# ;60"
 FSIP: 161# ;30"
 IHP: 2248# ; FHP: 2177

Name	Top	Bottom
Heebner	3752	
Brown Lime	3871	
Lansing KC	3880	
Base KC	4177	
Cherokee sh	4304	
Cherokee Ss	4347	
Mississippi	4387	
Kinderhook sh	4418	
Kinderhook ss	4429	
Viola	4451	
RTD	4500	
LTD	4501	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12. 3/4"	8. 5/8"	23#	265KB	60/40 Poz	210	3%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
NA	NA			NA			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size	NA	set at	packer at				
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
NA	NA						
Estimated Production Per 24 Hours	Oil		Gas		Water		Gravity
	NA	Bbls	NA	MCF	NA	Bbls	NA

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify) NA

PRODUCTION INTERVAL

Dually Completed.
 Commingled