

**AFFIDAVIT OF COMPLETION FORM**

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR F. G. HOLL

API NO. 15-047-20,956-0000

ADDRESS 6427 East Kellogg  
Wichita, Kansas 67207-1590

COUNTY Edwards

FIELD Massey West

\*\*CONTACT PERSON Elwyn H. Nagel.  
PHONE 684-8481

PROD. FORMATION N.A.

LEASE JOHNSON

PURCHASER N.A.

WELL NO. 2-5

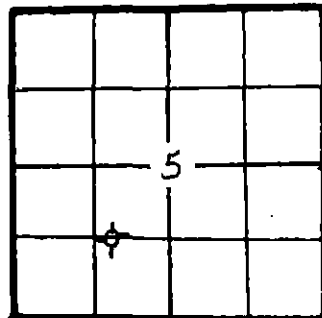
ADDRESS \_\_\_\_\_

WELL LOCATION \_\_\_\_\_

DRILLING Sterling Drilling Company  
CONTRACTOR  
ADDRESS P. O. Box 129  
Sterling, Kansas 67579

1320 Ft. from South Line and  
990 Ft. from East Line of  
the SW/4 SEC. 5 TWP. 24S RGE. 17W

PLUGGING Sterling Drilling Company  
CONTRACTOR  
ADDRESS P. O. Box 129  
Sterling, Kansas 67579



WELL PLAT

KCC   
KGS   
MISC \_\_\_\_\_  
(Office Use)

TOTAL DEPTH 4520' PBTD \_\_\_\_\_

SPUD DATE 10/28/81 DATE COMPLETED 11/4/81

ELEV: GR 2114' DF 2120' KB 2123'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS (New) / ~~(Used)~~ casing.  
CASING RECORD

Report of all strings set— surface, intermediate, production, etc.							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		8.5/8"	.24#	260	60/40 Pozmix	210	3% cc.
PLUGGED							

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.			
TUBING RECORD				N.A.	
Size	Setting depth	Pecker set of			
	N.A.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
N.A.	N.A.

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
N.A.	N.A.	N.A.		
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio
	N.A.	N.A.	N.A.	N.A.
Disposition of gas (vented, used on lease or sold)	Perforations			
N.A.	N.A.			

\*\*The person who can be reached by phone regarding any questions concerning this completion. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

5-14-82

MAY 24 1982

RECEIVED  
CONSERVATION DIVISION  
Wichita, Kansas

Name of lowest fresh water producing stratum \_\_\_\_\_ Depth \_\_\_\_\_

Estimated height of cement behind Surface Pipe Cement Circulated.

DV USED? NO

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
			Heebner	3742
			Brown Lime	3872
			Lansing KC	3882
			Base KC	4186
			Cherokee Sh	4314
			Cherokee Ss	4353
			Conglomerate	4377
			Mississippi	4395
			Kinderhook Sh	4445
			Kinderhook Ss	4451
			Viola	4487
			RTD	4520

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, \_\_\_\_\_

Elwyn H. Nagel OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist (FOR)(OF) F. G. HOLL

OPERATOR OF THE JOHNSON LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2-5 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF November, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Elwyn H. Nagel  
Elwyn H. Nagel, Geologist

SUBSCRIBED AND SWORN BEFORE ME THIS 14th DAY OF May 1982

Mary D. Slagle  
NOTARY PUBLIC

MY COMMISSION EXPIRES:

