

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5056  
Name F.G. Holl  
Address 6427 E. Kellogg  
Wichita, Ks. 67207  
City/State/Zip

Purchaser: Clear Creek, Inc.  
Wichita, Ks. 67202

Operator Contact Person Wilfred J. Monk  
Phone (316) 684-8481

Contractor: License # 5142  
Name Sterling Drilling Co.

Wellsite Geologist Don Solze  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
11-29-84 12-6-84 1-10-85  
Spud Date Date Reached TD Completion Date  
4474 4443'KB  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 251 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-047-21,230-0000

County Edwards

C NW SE Sec 5 Twp 24 Rge 17W West

1980 Ft North from Southeast Corner of Section  
1980 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

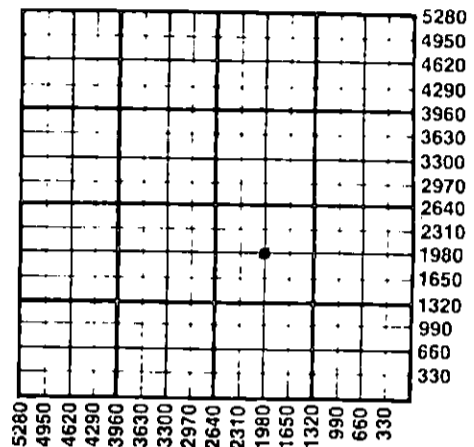
Lease Name Johnson Well # 3-5

Field Name Massey

Producing Formation Cherokee, Conglomerate, & Miss.

Elevation: Ground 2111 KB 2120

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of ~~Water~~ Resources Permit # 2-13-85  
STATE CORPORATION COMMISSION  
 Groundwater... Ft North from Southeast Corner  
(Well) 1980 West from Southeast Corner of  
Sec Twp Rge  East  West  
CONSERVATION DIVISION  
 Surface Water... Ft North from Southeast Corner  
(Stream, pond etc)... Ft West from Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilfred J. Monk  
Title Geologist Date 2-7-85

Subscribed and sworn to before me this 2 day of February 1985.  
Notary Public Mary D. Slagle

MARY D. SLAGLE  
Sedgwick County, Kansas  
My Appt. Exp. 10/29/85

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 5, Twp. 24, Rge. 17W

SIDE TWO

Operator Name F.G. Holl Lease Name Johnson Well # 3-5

Sec. 5 Twp. 24 Rge. 17W  East  West County Edwards

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 4304-4338 Cherokee sd  
 25-27-60-36

Rcd: 75' GCM  
 IFP strong blow. GTS in 21 minutes.

IFP: 208#-172#  
 ISIP: 332#  
 FFP: 198#-129#  
 FSIP: 326#  
 BHT: 120F

Name	Top	Bottom
Heebner	3738	(-1618)
Brown Lime	3855	(-1735)
LKC	3863	(-1743)
BKC	4162	(-2042)
Cherokee	4286	(-2166)
Cherokee sand	4329	(-2209)
Conglomerate ch	4338	(-2218)
Mississippi	4350	(-2230)
Kinderhook	4372	(-2252)
Kinderhook sd	4406	(-2286)
Viola	4435	(-2315)

DST #2 4341-4373 Mississippi  
 0-0-60-27

Rcd: 125' GOCM; 10% oil  
 IFP weak steady blow some surging. FFP strong blow, No GTS

IFP: 0#-0# FFP: 77#-77#  
 ISIP: 0# FSIP: 297#

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....Surface.....	.....	.....8.5/8".....	.....23#.....	.....251'KB.....	.....60/40 Poz.....	.....235.....	.....3%cc.....
.....Production.....	.....7.7/8".....	.....4.1/2".....	.....10.5#.....	.....4455'KB.....	.....Lite.....	.....100.....	.....regular.....
					50/50 Poz	125	

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.....1.....	.....4331, 34, 40, 41, 42, 52, 53, 58, 59, 63, 65, 71.....	.....500 gal. 15% DSFE.....	.....15 sealer balls.....
		.....frac. w/.450 bhls. cross-link.....	
		.....gel, w/.N., &.24, 000#.....	.....20/40.....
		.....sand, 36,000#.....	.....10/20 sand.....

TUBING RECORD Size Set At Packer at Liner Run  Yes  No

Date of First Production 1-19-85 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
.....	.....25 Bbls.....	.....-- MCF.....	.....Bbls.....	.....CFPB.....	.....

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 4331-4371.....  
 Used on Lease  Dually Completed .....  
 Commingled