STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mull or Deliver Report to: Conservation Division State Comporation Commission

OR	G4-01	4		
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XEORIWATIONXRINIGGINGORIO	Xging	off	forms	tions.

State Corporation Commission 800 Bitting Building Wichita, Kansas	***************************************					(E).19(W)		
NORTH						h & East line		
	Lease Name	R.T. Burc	her		W	ell No. 1		
	Lease Name R.T. Burcher Well No. 1 Office Address Box 521, Tulsa, Okla. Character of Well (completed as Oil, Gas or Dry Hole) dry hole							
	Character of W	ell (completed as	Oil, Gas or	Dry Hole) dr y l	nole	***************************************		
	Date well compl	eted			Oct			
	Application for plugging filed					ct 10 19 50		
<u> </u>								
	Plugging comm	enced			Oct.	9 19 50		
	Plugging compl	leted			OCT.	9 19 50		
		•	-		-	letion		
] j j						19		
_						plugging was com-		
Locate well correctly on above					_			
Section Plat ame of Conservation Agent who super	vised plugging of th	is well 6.5.	tough					
roducing formation none								
now depth and thickness of all water, o	oil and gas formation	ıs.						
OIL, GAS OR WATER RECORDS					CA	SING RECORD		
on, das on water records						BING RECORD		
Formation	Content	From	То	Size	Put In	Pulled Out		
Arbuckle Lime	dry	4965		10-3/4"	2641	Q		
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***************************************			REG	EIVEL				
			OCT	1.3.1950	10-	13-50		
42-0,4/1			77 Y	Estan DIVICH	Э <i>№</i>			
	***************************************		yvich	ma, Kenses	******	***************************************		
	***************************************	*******************						
	(If additional d	lescription is necessar	, use BACK of					
Correspondence regarding this well	should be addresse	d to Mr E.	L Gibbo	ns		***************************************		
dress			•	•				

ATE OF Kansas	COUN'	TY OF Ri	ce		<u>-</u>			
I. E.H. Gibbons	*	(emr	lovee of own	er) or (ASSECTED	නුණුවෙනුව of the a	hove-described wel		
ing first duly sworn on oath, says: T	hat I have knowleds	ge of the facts, st	atements, an	d matters herein	contained and th	e log of the above		
scribed well as filed and that the same				071				
$\mathcal{N}_{\mathcal{O}}$	•	(Signature)	SFK	Alema-	, <i>i</i>	•		
		/DIRIGINATION	•		********			
A respectively		*********		ox 551, Cha		****		
, Subscribed and Sworn to before in	10	th	Octor	(Add	ress)	1		
SUBSCRIBED AND SWORN TO before m	ie this	day of	سرس		7/19-5	- 0		
			,,	19	grill	entious		
y commission expires. Aug. 22	1953		V			Notary Public.		
		22-2625	PYINIA	G I				
	,		OGIIY'	Ja.				
		File Sec-	7_T,24	N				
		BOOK PAG	e <i>54</i> Line	45_				
				T				

WELL LOG Sinclair Oil & Gas Co

R.T. Burcher # 1 NE/4,9-24S-19W, Edwards Co., Kas 330' fm Sth & East lines Elevation 2162 Location by Son Construction Co.-R.A. Halfast, Engr. 9/8/1950

R.W. Rine Drlg Co., Rotary Began drlg 9/18/50 3:00AM Comp. drlg 10/8/50 T.D. 4997! in Arb. Dry hole

Drillers Log Corrected to Surface Level ' Add2 for derrick flr meas. Add 5' for Kelly Bushing Meas.

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Clay-Sand-Gravel	2151	
Shale	395	
Red Bed	613	
	eg @ 264' w/150 sx	
Red Bed-Shells-Sh		
Shale—Shells	1270	
Anhydrite	1300	
Shale & Lime Shel	LLs 1490	
Shale-Shells	1895	
Shale-Lime	2215	
Lime-Shale	2355	
Lime	2545	
Lime-Shale-Sand	2640	
Lime-Shale	2905	
Shale-Lime	3285	
Lime	3400	
Lime-Shale	3460	
Lime	3640	•
Lime-Shale	3683	
Lime	3905	
Shale	3986	
Lime	4160	
Lime-hard	4177	
Lime-soft	4187	
Lime-hard	4203	
Lime	4361	Sample
Shale-Lime	4433	
Lime-Shale	4513	Topeka 3485
Shale	4531	Heebner Shal
Shale-Lime	4540	Lansing 3960
Lime	45 <i>5</i> 0	good porosit
Lime & Chert	4580	Conglomerate
Lime	7,628	Mississippi
Lime-Shale	1=1 - 1.665	Chert 4533-
Lime-Chert		Misener 4618
Lime-Shale-Chert	OTATE COMPORATION AND AND AND AND AND AND AND AND AND AN	⊙Mississippi.

Sample Tops Topeka 3485 no show Heebner Shale 3857-3863 Lansing 3960' no show good porosity 4177-4187 no show Conglomerate 4492 Mississippi 4533 Chert 4533-4584 Misener 4618-4663

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OCT 1 1 Shale-Lime CONS., IVATIO Lime 4997 TD Wichita.

Ran Schlumberger 10/8/1950

No show of Oil or Gas in any formation Completed testing 10-9-1950

Completed plugging hole 10-9-1950

Lime

D.S.T. 4538-4550' tool open 1 hr 210' water

4618

Initial flo press.150# Final flo press.200#

BHP 1050# 4663 1 Viola Simpson Arbuckle 49651