STATE OF KANSAS S.

5

WELL PLUGGING RECORD

200

STATE CORPORATION COMMISSION		K.A.R82-3-117			API NUMBER 15-047-20426-0000		
200 Colorado Derby Wichita, Kansas 67				L	EASE NAME1	McKinney 1-	13
, T		TYPE OF THE	 NT		•		
<i>)</i>	NOT	TYPE OR PRINT NOTICE: Fill out completely and return to Cons. Div. office within 30 days.			WELL NUMBER		
•					SPOT LOCATION440' FSL,440' FEL		
		Lice Millill D	o days.	s	EC. 13 TWP . 2	4 _S RGE • <u>18w</u> (E)	3W/4-;)or(W) .
LEASE OPERATOR F.G. Holl					OUNTY		A. A
ADDRESS 6427 R. Kellogg, Wichita, Ks. 67207							
		•		D	ate Well Co	npleted	
PHONE #(316) 684-84	81 OPERATO	RS LICENSE NO	• <u> </u>	<u>6</u> P	lugging Com	лепсе <u>ф 3/6/8</u>	85
Character of Well (OII, Gas, D&A, SWD		pply Well)		P	lugging Com	pleted_3/14	/85
Did you notify the	KCC/KDHE Joint Di	strict Office	prior to	o pluggin	g this well	? Yes	
Which KCC/KDHE Join	t Office did you	notify?	******		Do	dge City	- Action of the Control of the Contr
is ACO-1 filed?	If not,	is well log a	ttached?_				
Producing formation							4'
Show depth and thic	kness of all wate	r, oll and ga	s format	ions.			
OIL, GAS OR WATER R	ECORDS .			CASING	RECORD		
Formation	Content	From To	Size	Put In	Pulled	out	
		——— -	8 5/8	2631	none		3 chr 3 chr
			8 5/8 4½ 11/8	263' 4583'	2346 T		
·	 -			<u> </u>	_		· · · · · · · · · · · · · · · · · · ·
Describe in detail							
the mud fluid was p the hole. If cement						,	1
depth placed, from_	_feet tofeet e	ach set.	lea aaman	t Chat	7170 at 337	//	
2817 2624	tom with sand to	led 73 ioints.	Plugge	d well w	th 3 hulls.	10 gel, 50	,
cement, 10	gel, I hull, rele	ased plug, &	150 sack	s 60/40	ooz 2% gel 3	% c.c.	
Plugging co	omplete.		·				
	tional descriptio	n is necessar	y, use B	ACK of th	is form.)		
Name of Plugging Co Address Box 32	ntractor <u>Kelso</u> 47, Chase, Ks. 67	<u>Casing Pullir</u> 7524	ıg	` 	License No	6050	
Madi ood <u>Dox Jr</u>	7, onase, ks. o.		· · · · · · · · · · · · · · · · · · ·			3-20	1-85
	<u></u>					RECEIVE	-D
STATE OF Kans	sas CO	UNTY OF	Rice		,ss. STA	TE CORPORATION (TOWWIE SHAM
R. Darrell	KE1so		(empl	ovee of o	perator) or	MAR 2 0 1	1985
(operator) of above	-described well,		uly swort	n [°] on oath	, says: Tha	†	
I have knowledge of the log of the abov						CONSERVATION D Wichita, Kans	
correct, so help me		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			0//	WILLING, Kans	

(Address) Box 347, Chase,

SUBSCRIBED AND SWORN TO before me this 18thday of

IRENE HOOVER State of Kansas My Comm. Exp. Aug. 15, 1985

My Commission expires:

CTUREFIC COMMING COM AMY P. O. Rox 129 Sterling, Tansas 67579

Located: hho: FSL; hho: FVL; J/h, Lec. 13-2hs-18U,

GALTER: F. C. Poll
LOTSPY CHARLE COMPANY

Chart .OFD: Detober 3, 1978 GOMPL Tab: October 10, 1978

TOTAL TEPTH: 45841

LOG

0 = 155 fand and Clay

155 = 353 Shale

353 = 1193 Shale, Sand and Red Red

1193 - 1199 Anhydrite

1199 - 1615 ...hale

1615 - 2197 Shale and Lime Strs.

2197 - 2430 Ehale

21:30 - 11:35 Idmo and Chalo

1435 - 1445 Shale and Chert

1865 - 1864 Miss. Chert

hh6h - 4530 Chert, Time and Shale

4530 - 4584 Land and Chert

CASING RECORD

Ran 6 joints used 28%, 9 5/3% dusing, 250.70% set at 263% To Di with 225 sacks 60/40 Formix with 3% co. Flug down at 2:00 FG, 10-3-78, by Homes.

GEOGLYMAI STATE CORPOR VIDA COMBORDA

DEC 1 O Et:

CORE TO BE CARSON

Ran lih joints new 10.5%, h 1/2" casing, h572.65' set at h583' %.P. with 50 sacks Howco Light, followed by 100 sacks Poznix with 18% salt, 5% Cilsonite, 1/8% Flocele and 1/8% Tuffiber and 3/h% CFR-2 per sack. 250 ral. mud flush and 20 bbl. salt flush abead of cement. Plug down at 7:h5 AT, 10-10-78, by Howco.