

Operator Name: L&J Oil Properties, Inc. Lease Name: Brown Well #: 2

Sec. 10 Twp. 28 S. R. 5 East West County: Kingman County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Dual Induction
 Compensated Density Neutron
 Geol Log

Formation (Top), Depth and Datum	Top	Datum
IndianoCave	1744	(+314)
Wb	1776	(-346)
Heebner	2688	(-1258)
Lansingg	2977	(-1547)
KC	3188	(-1758)
Stark	3354	(-1924)
B/KC	3420	(-1990)
Ch Sh (lwr)	3642	(-2212)
Mississippi	3776	(-2346)

RECEIVED
 SEP 25 2002
 KCC WICHITA

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	229'	60/40 Poz	180	3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



Daily Drilling Report

ORIGINAL DRILLING REPORT

Well Name: Brown #2	API Code: 15-095-21819-0000	Ref Well: #1 Fearey
Location: NE NE NW 10 \ 28S \ 5W	Lease Name: Brown #2	Ref Loc: NE NW NE - 10/ 28
County / State: KINGMAN, KS	Field: Murdock Ext.	County: KINGMAN, KS
GL Level: 1422	Contractor: Duke Drilling Co.	GL Level: 1358
KB Level: 1430	Operator: L & J Oil Properties, Inc.	KB Level: 1366

Current Date 23-Sep-02

Page 1 of 1

Formation Tops

Formation Name	Current Well Top	Subsea Datum	Ref Well Top	Ref Subsea	+/- To Ref Well	Comments
Heebner	2690	-1260	2625	-1259	-1	-1
Douglas Limestone	2751	-1321	2686	-1320	-1	-1
Douglas Shale	2785	-1355	2720	-1354	-1	-1
Iatan	2931	-1501	2874	-1508	7	+7
Lansing	2979	-1549	2914	-1548	-1	-1
Kansas City	3188	-1758	3123	-1757	-1	-1
Cherokee	3642	-2212	3572	-2206	-6	-6
Pennsylvania Unco	3749	-2319	3682	-2316	-3	-3
Mississippi Dolomit	3796	-2366	3752	-2386	20	+20
Mississippi	3876	-2446	3791	-2425	-21	-21

Daily Drilling Details Report

Date	Start Depth	Daily Remarks
8/15/2002	0	Move in, rig up. Spud @ 3:00 PM. Set 5 jts (218.20') 8 5/8" x 23# @ 299' w/180 sx 60/40 Pozmix, 2% gel, 3% cc. PD @ 8:00 PM. 1 degree deviation @ 230'.
8/16/2002	515	Drilling @ 515'.
8/17/2002	1690	Drilling @ 1690'.
8/18/2002	2525	Drilling @ 2525'.
8/19/2002	3120	Drilling @ 3120'.
8/20/2002	3581	Drilling @ 3581'.
8/21/2002	3880	3880' and logging. Going to run DST #1 from 3780'-3830', basically a condemning test. Structurally ran good the whole well, our Chert was sub cropped and Dolomite was encountered structurally favorable, but appears to be too tight. Slight show of gas, small indication on Gas Detector and a little staining. D & A, plugged with 60/40 Pozmix, 35 sx @ 850'. 35 sx @ 450', 35 sx @ 200', 25 sx @ 60', 15 sx in RH and 10 sx in mousehole, PD @ 7:30 PM.

DRILL STEM TEST RESULTS

DST	Date	Formation	Int Start	Int End	ISIP	FSIP	IFP	FFP	Time Interval
1	8/21/2002	Mississippi	3780	3830	187	42	22-24	23-23	30-30-15-15

1st Open: Weak surface blow, built to 1/2" in H2O bucket., bled down 30 sec, no blow back, BHT 114

2nd Open: No blow

Recovery: 100' drilling mud



INVOICE NO.	Subject to Correction			FIELD ORDER	5136
Date	8-21-02	Lease	BROWN	Well #	2
Customer ID		County	WENGMAN	State	Ks.
		Depth		Formation	
		Casing		Casing Depth	
				TD	3880
		Customer Representative	J. AMBUSTER	Treater	K. GORDLEY
				Job Type	PTA-NEW WELL

CHARGE

L & J OIL PROPERTIES INC.

AFE Number	PO Number	Materials Received by	X <i>John J. Ambuster</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	155 SK.	60/40 POZ CEMENT				
E321	268 lb.	CEMENT GEL				
F143	1 EA.	8 5/8 WOOD PLUG				
		RECEIVED				
		SEP 25 2002				
		KCC WICHITA				
E107	155 SK	CEMENT SERV. CHARGE				
E106	45 mile	UNITS	MILES			
E104	302 TM	TONS	MILES			
R400	1 EA	EA. PTA	PUMP CHARGE			
		DISCOUNT PRICE =		1923.34		
		PULL TAX				



ORIGINAL TREATMENT REPORT

Customer ID		Date	
Customer <i>L & J OIL PROP. INC.</i>		<i>8-21-02</i>	
Lease <i>BROWN</i>		Lease No.	Well # <i>2</i>
Field Order # <i>5136</i>	Station <i>PRATT KS</i>	Casing	Depth
Type Job <i>PTA - NEW WELL</i>	Formation <i>TD-3880'</i>	County <i>KENNICOTT</i>	State <i>KS</i>
		Legal Description <i>10-28-5</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid <i>155 SK 60/40 POZ</i>	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre-Pad <i>4% GEL</i>	Max		5 Min.
Volume	Volume	From	To	Pad <i>RECEIVED</i>	Min		10 Min.
Max Press	Max Press	From	To	Frac <i>SEP 25 200G</i>	Avg		15 Min.
Well Connection	Annulus Vol.	From	To	Flush <i>KCC WICHITA</i>	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To		Gas Volume		Total Load

Customer Representative: *J. ALBERTSON* Station Manager: *D. ANTUN* Treater: *V. CORDLEY*

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1630</i>					<i>CIN LOCATION</i>
<i>1745</i>					<i>1ST PLUG AT 850' W/ 35 SK CEMENT</i>
					<i>BREAK CORE</i>
			<i>10</i>	<i>5</i>	<i>PUMP 10 bbl H₂O</i>
			<i>8 1/2</i>	<i>5</i>	<i>PUMP 35 SK CEMENT</i>
			<i>9</i>	<i>5</i>	<i>PUMP 9 bbl DISP.</i>
					<i>2ND PLUG AT 450' W/ 35 SK CEMENT</i>
					<i>BREAK CORE</i>
			<i>5</i>	<i>5</i>	<i>PUMP 5 bbl H₂O</i>
			<i>8 1/2</i>	<i>5</i>	<i>PUMP 35 SK CEMENT</i>
			<i>4</i>	<i>5</i>	<i>PUMP 4 bbl DISP.</i>
					<i>3RD PLUG AT 280' W/ 35 SK CEMENT</i>
					<i>BREAK CORE</i>
			<i>5</i>	<i>5</i>	<i>PUMP 5 bbl H₂O</i>
			<i>8 1/2</i>	<i>5</i>	<i>PUMP 35 SK CEMENT</i>
			<i>1</i>	<i>5</i>	<i>PUMP 1 bbl DISP.</i>
<i>1930</i>			<i>6</i>	<i>2</i>	<i>RUSH 8 3/8 wood plug & core cement</i>
			<i>6</i>	<i>2</i>	<i>PLUG RH & WH 15 SK & 10 SK CEMENT</i>
<i>2000</i>					<i>JOB COMPLETE - THANKS - BOB</i>

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383



CEMENTING LOG

STAGE NO. RECEIVED

ORIGINAL

SEP 25 2002

Date 8-15-02 District Med. Lodge Ticket No. 10454
 Company LFS oil Properties Rig Duke #2
 Lease Brown Well No. 2
 County Kingman State KS
 Location Perwich North East Field 10-280-5W
South 1/4 W S side

CEMENT DATA:
 Spacer Type: _____
 Amt. _____ Sks Yield _____ ft³/sk Density KCC WICHITA PPG

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size 8 1/2 Type _____ Weight 24.00 Collar _____

LEAD: Pump Time _____ hrs. Type 60:40:2 + 3% cc
 Amt. 180 Sks Yield 1.26 ft³/sk Density 14.8 PPG

Casing Depths: Top K.B. Bottom 229'

TAIL: Pump Time _____ hrs. Type _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG
 WATER: Lead 5.00 gals/sk Tail _____ gals/sk Total _____ Bbls.

Drill Pipe: Size 4 1/2 Weight _____ Collars _____
 Open Hole: Size 12 1/4 T.D. 228' ft. P.B. to _____ ft.

Pump Trucks Used #281 - Stew Davis
 Bulk Equip. #364 - Clark Hans

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. 0.637 Lin. ft./Bbl. 15.70
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Bbls/Lin. ft. 0.135 Lin. ft./Bbl. 13.60
 Perforations: From _____ ft. to _____ ft. Amt. _____

Float Equip: Manufacturer _____
 Shoe: Type Texas Pattern Depth 229'
 Float: Type NONE - leave 15' in Pipe Depth 214'
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. A
 Disp. Fluid Type fresh h₂O Amt. 19 1/2 Bbls. Weight 3.4 PPG
 Mud Type native Weight 9.4 PPG

COMPANY REPRESENTATIVE John Armstrong

CEMENTER Mike Rucker

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	
<u>7:30</u>						
<u>7:40</u>		<u>100</u>		<u>4 1/2 bbl</u>	<u>start</u>	<u>Pipe on bottom, break Circ.</u>
<u>7:50</u>		<u>100</u>		<u>13 1/2</u>	<u>4</u>	<u>Start Cement: 180s x 60:40:2 + 3% cc @ 14.8 weight.</u>
<u>8:00</u>		<u>200</u>			<u>4</u>	<u>Stop Pumps Release Plug</u>
						<u>@ 15 1/2 bbl Disp. Shut well in. Leave head + manifold.</u>
						<u>Cement Did Circulate. ✓</u>

FINAL DISP. PRESS: 200 PSI BUMP PLUG TO Manifold PSI BLEEDBACK Shut in BBLs. THANK YOU

ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860

10454
ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Med. Lot, KS

DATE 8-15	SEC 10	TWP. 28S	RANGE 5W	CALLED QUO 4:00 pm	ON LOCATION 5:50	JOB START	JOB FINISH
LEASE Brown	WELL # 2	LOCATION Norwich 7 north, 1 east,			COUNTY Kingman	STATE KS	
OLD OR NEW (Circle one)		S north, 1/4 west 1/4 side					

CONTRACTOR Duke # 2 OWNER L+J oil Properties

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 228' CEMENT

CASING SIZE 8 5/8 DEPTH 229' AMOUNT ORDERED 180 sk (0, 40, 2 +

TUBING SIZE DEPTH 3 1/2 cc

DRILL PIPE 4 1/2" DEPTH 228'

TOOL DEPTH

PRES. MAX MINIMUM COMMON @

MEAS. LINE SHOE JOINT 15' POZMIX @

CEMENT LEFT IN CSG. 15' GEL @

PERFS. CHLORIDE @

DISPLACEMENT 15 1/2 bbl @

~~15 1/2~~ ENB 1/2 bbl @

PUMP TRUCK CEMENTER Mike Rucker @

281 HELPER Steve Davis @

BULK TRUCK DRIVER Mark Heas HANDLING @

364 MILEAGE @

BULK TRUCK # DRIVER TOTAL

REMARKS:

RECEIVED

SEP 25 2004

SERVICE

KCC WICHITA

DEPTH OF JOB 229'

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

PLUG T. W. P. @

@

@

TOTAL

CHARGE TO: L+J oil Properties

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand.

TAX

IF PAID IN 30 DAYS

SIGNATURE

John J. [Signature]

John J. [Signature]

PRINTED NAME