WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE RIGINAL

Name:	Operator: License # 32281	API No. 15 - 095 - 30256 - 0002
Address: 94,00 N. Broadway, Sulte 600 City/State/Dip: Oklahoma City, OK 73114 Prochaser: Operator Contact Person: Bill Buntyn Phone: (405	OW DECOUDER TWO	County: Kingman
City/State/Zip: Oklahoma City, Ok 73114 Suntyn feet from \$\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		SW SE SE 10 28 5 FastV was
Purchaser: Operator Contact Person: (405) 600-0711 ext. 15 Contractor: Name: M/A Waliste Geologist: NoWE Designate Type of Completion: Now Well Re-Entry X Workover Oil SVV SIOW Temp. Abd. XXX. Gas ENHR SIGW Pry Other (Core, WSW, Expl., Cathodic, etc) If Allerante II completion, cement circulated from Sacret Pill Stage Content on the Reserve Pill Stage Content on the Reserve Pill Stage Content on the Reserve Pill Stage Content Pill Stage Content Pill Verson Test And Completion Decket No. Desperator: Desperator: Maurice L. Brown Deal Completion Decket No. Dual Completion Decket No. Dual Completion Decket No. Other (SWD or Enhr.?) Decket No. 3-21-01 Stage Pills Back Total Depth: 3-21-01 Stage Pills Back Total Pills	City/State/Zip: Oklahoma City, OK 73114	330feet from(S)/ N /circle ane) Line of Section
Poper Canal Person: B111 Burtyn Footages Calculated from Naerst Oulside Section Corner:		990 feet from EV W (circle one) Line of Section
Phone: (405) 600-0711 ext. 15 Contractor: Name: N/A License: N/A Wellsite Geologist: NBME Designate Type of Completion: New WellRe-Entry X_ Workover New WellRe-Entry X_ Workover OilSV/DSIOWTemp. Abd. XXX. GasENHRSIGWTemp. Abd. DryOther (Core, WSW. Expl., Calhodic, etc)	Operator Contact Person: Bill Buntyn	
Lease Name: NA License: NA	Phone: (405) 600-0711 ext. 15	and the same of th
New	N/.	
Designate Type of Completion: New Well Re-Entry X Workover SW SIOW Temp. Abd. Multiple Stage Cementing Collar Used? 14.03 Mally Bushing: 14.08 Mally Bushing	N / .	
Designate Type of Completion: New Well Re-Entry X Workover Oil SWD SIOW Temp. Abd. XXX Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Maurice L. Brown Department Turner #I Original Comp. Date: IC-28 GS. Original Total Depth: 2900' Plug Back Total Depth Depth Reserve Pip State Amount of Surface Pipe Set and Comented at 221 F. Multiple Stage Cementing Colar Used? If yes, show depth set If Alternate II completion, cement circulated from feet depth to will be follows: Operator: Maurice L. Brown Despending Re-port. Conv. to Enthr/SWD Plug Back Total Depth Z900' Plug Back Total Depth Depth Depth Set of State Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enthr?) Docket No. Other (SWD or Enthr?) Docket No. Set Workover INSTRUCTIONS: An original and two copies of this form will be haid confidential for a period of 12 months if requested in writing and submitted with the form (see rule 823-107 for confidentiality in excess of 12 months). One copy of all writine logs and geologist well report shall be affect with this form. All CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form will be haid confidential for a period of 12 months if requested in writing and submitted with the form (see rule 823-107 for confidentiality in excess of 12 months). One copy of all writine logs and geologist well report shall be affect with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form will all plugged wells. Submit CP-111 form with all temporarily abandoned wells. KCC Office Use ONLY Wireline Log Received Geologist Report Received Uic Distribution Wireline Log Received Geologist Report Received Uic Distribution	Wellsite Geologist: NONE	
Total Depth: 3898' Plug Back Total Depth: 3840' Amount of Surface Pipe Set and Cemented at 221 F Multiple Stage Cementing Collar Used?	Designate Type of Completion:	
Amount of Surface Pipe Set and Cemented at 221 F. XXX Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workovet/Re-entry: Old Well Info as follows: Operator: Maurice L. Brown Well Name: Turner #1 Original Comp. Date: 10-28 65 Original Total Depth: 7900 Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth: 7900 Deepening Ro-perf. Conv. to Enhr/SWD Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Office WarRover INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-105 and 82-3-107 spot). Information of side two of this form will be hied confidential for a period of 12 months). Poecopy of all wirefine logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Notary Public: Many All All Public: Many Pub	New Well Re-Entry X Workover	•
Multiple Stage Cementing Collar Used? Yes \ \frac{1}{2} \] Workover/Re-entry: Old Well Info as follows: Operator: Maurice L. Brown	Oil SWDTemp. Abd.	
If yes, show depth set	XXX Gas ENHR SIGW	
If Workover/Re-entry: Old Well Info as follows: Operator: Maurtice L. Brown Well Name: Turner #1 Original Comp. Date: 10-28- & S. Original Total Depth: 3900' Despening Ro-part. Conv. to Enhr/SWD Plug Back Plug Back Total Depth X. 867mix(3)64 acidize Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Date Reached TD Completion Date: 10-28- & S. Recompletion Date: 10-28- & Sec. Twp. S. R. S. Recompletion Date: 10-28- & Sec. Twp. S. Recompletion Da	Dry Other (Core, WSW, Expl., Cathodic, etc)	
Well Name: Turner #1 Original Comp. Dato: IO-28 65 Original Total Depth: 2900' Deepaning Ro-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth X 837777762 acidize Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Offer Workover INSTRUCTIONS: An original and two copies of this form shall be fifed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemer herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution		If Alternate II completion, cement circulated from
Driginal Comp. Date: 10-28-65. Original Total Depth: 3900′ Despening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth X 6000000000000000000000000000000000000	Operator: Maurice L. Brown	feet depth tosx cmt.
Deepening Ro-pertConv. to Enhr/SWD Plug Back	Well Name: Turner #1	
Plug BackPlug Back Total Depth Dewatering method used Location of fluid disposal if hauled offsite:	Original Comp. Date: 10-28-65 Original Total Depth: 3900	Drilling Fluid Management Plan REWORK G'K G/12/0 (Data must be collected from the Reserve Pit)
Dewatering method used Location of fluid disposal if hauled offsite: Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. See Date or START Date Reached TD Completion Date or START OF WORKOVER INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 57202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-107 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if required in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statementherein are complete and correct to the best of my knowledge. KCC Office Use ONLY Title: Production Manager Date: 4/2/01 Notary Public: Wireline Log Received Geologist Report Received UIC Distribution UIC Distribution	Deepening Rc-perf Conv. to Enhr./SWD	
Double Completion Docket No. Docket No	Plug BackPlug Back Total Depth	1
Other (SWD or Enhr.?) Other (SWD or Enhr.?) Docket No. 3-21-01 Completion Date or SYART OF WORKOVER INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statementherein are complete and correct to the best of my knowledge. KCC Office Use ONLY Title: Production Manager Date: 4/2/01 Notary Public: Wireline Log Received UIC Distribution Docket No.: Lease Name: License No.:	X gowwww.acidize Docket No	
Seed Date or START Date Reached TD Completion Date of Recompletion Date of Recompletion Date of Recompletion Date of Recompletion Date Completion Da	Dual Completion Docket No	
Date Private Date of START Date Reached TD Recompletion Date of Recompletion Date of Recompletion Date of Workhover Recompletion Date of Recompletion Date o		
Date or START Date or START Date Reached TD Recompletion Date or Recompl	3/21/0/ 3-21-01 \(\frac{\finte}{\frace{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\fir}{\frac{\fin}}}}}{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\fint}{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frace{\frac{\fir}}}{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac}{\frac{\frac{\frac{\frac{\frac{\frac{\fir}{\frac{\frac{\frac{\fir}{\firi}}}}}{\frac{\f{\frac{\frac{\f{\frac{\frac{\frac{\frac{\	: ¬¬ =♥
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statementherein are complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received Geologist Report Received UIC Distribution UIC Distribution	· as IVIS	8° 04-04-01
Signature:	Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs:	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
Subscribed and sworn to before me this 2nd day of April	All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 2nd day of April	Signature: Mt A Mr. M.	KCC Office Use ONLY
Subscribed and sworn to before me this 2nd day of April If Denied, Yes Date:	Title: Production Manager Date: 4/2/01	Letter of Confidentiality Attached
19_2001. Notary Public: Wireline Log Received Geologist Report Received UIC Distribution	Subscribed and sworn to before me this 2nd day of April	
Notary Public: — Geologist Report Received — UIC Distribution		
Do Joseph Car 15 2004	19 ZUUI. MARILION - 1-NA.	Geologist Report Received
Do blomb on 15 200/	Notary Public: WHOUNTERESTORM	UIC Distribution
Date Commission Expires: Dec/ember 15, 2004	Date Commission Expires: Devember 15, 2004	KCC

Operator Name:	GMX RESOURCE	S INC.	Lease Name:	Turne	<u> </u>	Well #: <u>1</u>		
Sec. 10 1wp. 1	28 9 A C 5	☐ East X West	County:	<u>Kingman</u>				
tested, time tool ope temperature, fluid red	n and closed, flowing covery, and flow rate	and base of formations p g and shut-in pressures, s if gas to surface test, inal geological well site	, whether shut-in pr along with final cha	ressure reached	static level, hydr	ostatic pressui	res, bottom hole	
Drill Stem Tests Taken Yes X No (Attach Additional Sheets)				Log Formation (Top), De			Sample	
Samples Sent to Geo	ological Survey	Yes X No	Nan	ne		Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)		Yes No						
List All E. Logs Run:	None							
		CASING Report all strings set-	RECORD No		on etc		··	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used .	Type and Percent Additives	
Surface		8 5/8"	24	221'		175		
Production	4,6,53	5 1/2"	14 & 15.5	3898'		100		
		ADDITIONAL	CEMENTING / POL	IEEZE BECORD			<u> </u>	
Purpose: Depth Top Bottom Perforate Protect Casing		Type of Cement	ADDITIONAL CEMENTING / SQL Type of Cement #Sacks Used		Type and Percent Additives			
Plug Back TD Plug Off Zone								
Shots Per Foot		N RECORD - Bridge Plug otage of Each Interval Perl			ure, Shot, Cement ount and Kind of Ma		d Depth	
2	3794 - 3798			500 gals. 15% HCL 3794-383				
4	3818 - 3833		-	-				
TUBING RECORD	Size 2 7/8"	Set At	Packer At	Liner Run	Yes X No			
Date of First, Resumerd P		r. Producing Meth	od Flowing	X Pumping	Gas Lift	Other	(Explain)	
Estimated Production Per 24 Hours	Oil Bb	Gas M	Acf Water 80	. Bbls	. Gá	as-Oil Ratio	Gravity 33.0°	
visposition of Gas Vented X Sold (If vented, Sumi	METHOD OF COI	MPLETION Open Hole Other (Specify	/	Production Interva	3818 - 37 3794 - 3 Commingled	798		
	·)		-					