

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5430
name ENERGY THREE, INC.
address P.O. Box 1505
City/State/Zip GREAT BEND, KANSAS 67530

Operator Contact Person CHARLES W. DIXON
Phone AC316-792-5968

Contractor: license # 5148
name BIG "H" DRILLING

Wellsite Geologist STEVE MILLER
Phone AC316-264-7433

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

1 OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

7-18-85 7-27-85 7-27-85
Spud Date Date Reached TD Completion Date

4450' 4450'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 228' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-095-21,538-0000
County KINGMAN
GENT. NW NW Sec 2 Twp 28S Rge 7 West

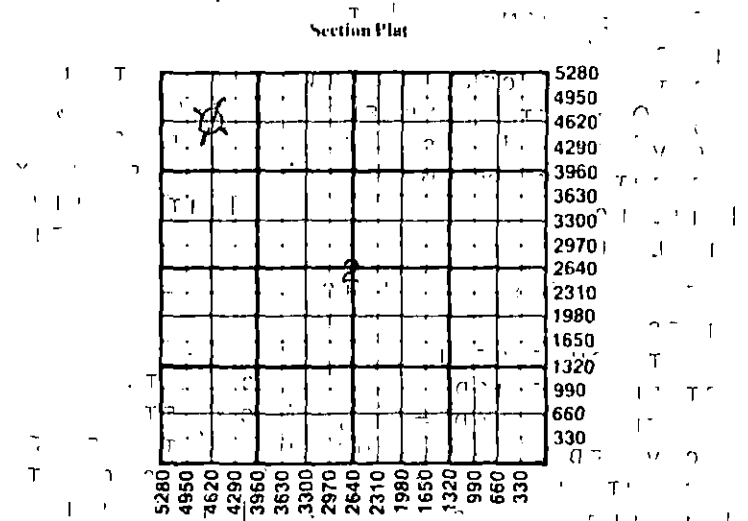
4620 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name EWY Well# 1

Field Name

Producing Formation

Elevation: Ground 1519' KB 1532'



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water 3800 Ft North From Southeast Corner and
(Stream, Pond etc.) 3500 Ft West From Southeast Corner
Sec Twp Rge East West
2 28S 7

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles W. Dixon
Title EXECUTIVE VICE-PRESIDENT Date 8-23-85

Subscribed and sworn to before me this 23RD day of AUGUST 19 85

Notary Public Howard D. Ewert
Date Commission Expires 12-15-85



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
RECEIVED
STATE CORPORATION COMMISSION

Form ACO-1 AUG 26 1985
(This form supercedes previous forms)
ACO-1 & C-10) CONSERVATION DIVISION
Wichita, Kansas

Operator Name ENERGY THREE, INC. Lease Name EWY Well # 1 SEC. 2 TWP. 28S RGE. 7W

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST # 1: FROM 3494' TO 3523'
 TIMES = 30 - 45 - 30 - 45
 RECOVERED 570' DRILLING MUD (APPEARED TO HAVE HAD A LEAKY TOOL JOINT ON 1ST FLOW PERIOD)
 INIT. FLOW PRESS. = 54 - 311 FINAL FLOW = 311-311
 INIT. SHUTIN PRESS. 1386# FINAL SHUTIN = 1367#

Name	Top	Bottom
HEEBNER	2907'	(-1375)
BROWN LIME	3150'	(-1618)
LANSING-KC	3163'	(-1631)
STARK SHALE	3521'	(-1989)
MISS. CHERT	3890'	(-2358)
KINDERHOOK		
SHALE	4105'	(-2573)
VIOLA	4226'	(-2694)
SIMPSON SAND	4244'	(-2712)
ARBUCKLE	4356'	(-2824)
LOG TD	4451'	

DST # 2: FROM 3890' TO 3904'
 TIMES = 45 - 60 - 60 - 60
 GAS TO SURFACE IN 18 MINUTES. 1ST FLOW PERIOD 59,500 CU. FT.; 2ND FLOW PERIOD = 48,800 CU. FT.
 RECOVERED 80' GAS CUT MUD W/ TRACE OF OIL, 60' GAS CUT WATERY MUD, 120' GAS CUT MUDDY WATER.
 INIT. FLOW PRESS. = 64-62 INIT. SHUTIN = 1193#
 FINAL FLOW PRESS. = 91-91 FINAL SHUTIN = 954#

DST # 3: FROM 3890' TO 3910'
 TIMES = 45 - 60 - 60 - 60
 GAS TO SURFACE IN 20 MINUTES.
 1ST FLOW PERIOD = 31,500 CU. FT.
 2ND FLOW PERIOD = 36,000 CU. FT.
 RECOVERED 90' GAS CUT MUD W/ TRACE OF OIL, 220' GAS CUT MUDDY WATER, 200' GAS CUT WATER.
 INIT. FLOW PRESS. = 96-115 INIT. SHUTIN = 1250#
 FINAL FLOW PRESS. = 173-193 FINAL SHUTIN = 1184#

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12 1/4"	8 5/8"	23#	228'	COMMON	215	3% C.C., 2% G.E.L.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD		Liner Run	
size	set at	packer at	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil	Gas	Water
	Bbls	MCF	Bbls
			Gas-Oil Ratio
			CFPB

METHOD OF COMPLETION open hole perforation other (specify) _____
 Disposition of gas: vented sold used on lease
 Dually Completed Commingled