

RECEIVED
STATE COMMISSION
OCT 19 1981
KANSAS

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. Confidential, only file one copy. Information on side one will be of public record, and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.)
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Lochiel Exploration 7283

API NO. 15-095-21,127-0000

ADDRESS 1106 B.P. House - 333-5th Ave Southwest
Calgary, Alberta T2P3B6

COUNTY Kingman

FIELD _____

**CONTACT PERSON W.H. HAWKINS
PHONE 303 825 0722

PROD. FORMATION _____

PURCHASER _____

LEASE Harper #1

ADDRESS _____

WELL NO. #1

DRILLING Challenger Drlg.

WELL LOCATION C SW NW

CONTRACTOR _____

660 Ft. from west Line and

ADDRESS P.O. Drawer 96348

660 Ft. from south Line of

Oklahoma City, Okla. 73143

the NW/4 SEC. 3 TWP. 28 RGE. 7 W

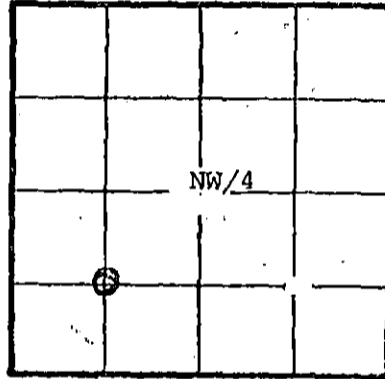
PLUGGING Challenger Drlg.

WELL PLAT

CONTRACTOR _____

ADDRESS P.O. Drawer 96348

Oklahoma City, Okla 73143



KCC
KGS
(Office Use)

PLUG

TOTAL DEPTH 4400' PBTD _____

SPUD DATE 9-14-81 DATE COMPLETED 10-5-81

ELEV: GR 1486 DF _____ KB 1497

DRILLED WITH (~~X~~) (~~X~~) (ROTARY) (~~X~~) TOOLS

Amount of surface pipe set and cemented 267' DV Tool Used? _____

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I, _____

W. H. Hawkins OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS a representative (FOR)(OF) Lochiel Exploration

OPERATOR OF THE Harper LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF October, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT,

SUBSCRIBED AND SWORN BEFORE ME THIS 18th DAY OF October, 1981

(s) William H. Hawkins

My Commission Expires Aug 31, 1983
P. O. Box 5143
Denver, Colorado 80227

Brenda R. Kleinfelder
NOTARY PUBLIC

MY COMMISSION EXPIRES _____

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

OPERATOR Lochiel Exploration LEASE Harper SEC TWP. RGE.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Red Beal		0	290		
Shale		290	610	Chase	1160
Sand, Shale		610	1010	Onaga	1963
Lime, Shale		1803	1963	Wacahnsee	2006
Shale		1963	1985	Heebner	2893
Lime, Shale		1985	2893	Lansing	3130
Sand, Shale		2893	3130	Stark	3502
Lime, Shale		3130	3859	Cherokee	3742
Chert, Lime		3859	4080	Mississippian	3859
Shale		4080	4200	Kinderhook	4080
Dolomite		4200	4218	Viola	4200
Sand, Dolomite, Shale		4218	4332	Simpson	4218
Shale, Dolomite		4332	4400	Arbuckle	4332
				RTD	4400
<p>DST #1 Miss. - 3770-3885', times; 30-50-60-120. No blow or preflow, GTS @ 59 MCFPD, dec. to 9.2 MCFGPD in 10 min., Stab. @ 8.9 MCFGPD. Rec. 364' GC & SWC Mud + 150' G & WC Mud. Pressures; 416-301, 1277, 260-239, 1287.</p> <p>DST #2 Viola - 4201-4217', times: 30-50-60-60. No blow increasing to strong blow. Rec. 3300' SW (43,000 chlorides) Pressures; 675-1575, 1575, 1575, 1575#.</p>					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	266'	Common	355	3% cc; 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gel, etc.)	Gravity
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Estimated Production I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFFM
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Disposition of gas (vented, used on lease or sold) Perforations

