

CO

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30080

Name: Honey Oil Co., Inc.

Address 401 East Douglas, Suite 505

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Jon Williams

Phone (316) 265-7300

Contractor: Name: Duke Drilling Co., Inc

License: 5929

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11-15-93 11-21-93 02/20/94
Spud Date Date Reached TD Completion Date

API NO. 15- 185-22,944-0006

County Stafford

C SW SE Sec. 25 Twp. 24 Rge. 11 E
V

660 Feet from N (circle one) Line of Section

1980 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Learned Well # 1

Field Name Zenith Peace- Creek Ext

Producing Formation Mississippi

Elevation: Ground 1758 KD 1766

Total Depth 3894' PSTD _____

Amount of Surface Pipe Set and Cemented at 253' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan ALT 1 & 2 6-22-94
(Data must be collected from the Reserve Pit)

Chloride content 100,000 ppm Fluid volume 400 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name Gee Oil Service

Lease Name Rogers SWDW License No. 3546

NW/4 Quarter Sec. 34 Twp. 23 S Rng. 13 E
V

County Stafford Docket No. D-23,350

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title _____ Date _____

Subscribed and sworn to before me this 11th day of March
19 94

Notary Public [Signature]

Date Commission Expires _____

CAROLYN J. TIADEN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9-5-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
DISTRIBUTION: 300/rep NGPA
_____ Plug _____ Other (Specify)
CONSERVATION DIVISION
Wichita, Kansas