API NO. 15- 185-22,908-0000 1 1 1

STATE CORPORATION CONNISSION OF KANSAS DIL & GAS CONSERVATION DIVISION UCLI COMOLETTON ENDM

WELL COMPLETION FORM	countyStafford				
ACO-1 WELL MISTORY DESCRIPTION OF WELL AND LEASE	5'S & 5'W of xec. 25 twp. 24 Rgs. 11 x w				
Operator: License # 3180	1975 Feet from S)N (circle one) Line of Section				
Name: Deutsch Oil Company	3305 Feet from E/W (circle one) Line of Section				
Address 107 North Market - Suite 1115	Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)				
City/State/Zip Wichita, Kansas 67202	Field Name				
Purchaser: Peoples Natural Gas Co.	Producing Formation Mississippi				
Operator Contact Person: Kent Deutsch	Elevation: Ground 1763 KB 1771				
Phone (316,267-3956	Total Depth 3900 PBTD				
Contractor: Name: Duke Drilling Co., Inc.	Amount of Surface Pipe Set and Camented at				
License:5929	Amount of Surface Pipe Set and Camented at Feet Multiple Stage Comenting Collar Used? Yes No				
Wellsite Geelogist:	If yes, show depth set Feet				
Designate Type of Completion New Well Re-Entry Workover	If Alternate II completion, cament circulated from				
OflSUDSIDWTemp. Abd.					
X Gas ENHR SIGU	Pailline Stuid Management Black TORA (19) 2 (7 C)				
Ory Other (Core, WSW, Explanational COMMISSION Operator:	Drilling Fluid Management Plan D&A 424 2-17-94 (Data must be collected from the Reserve Fit)				
Operator:KANSAS CORFO	Chloride content 80000 ppm Fluid volume 160 bbls				
Well Home: NOV 2 + 1993					
Comp Date Old Total Depths (1)(VIVIV	Location of fluid disposal if hauled offsite:				
Comp. Date Old Total Dept NI NIVISION Despening Re-perf. CONSERVATION (S Plug Back PBTD Commingled Docket No.					
Plug Back PBTD Comingled Docket No.	Operator Name _ Bullseye Roustabout Service _				
Commingled Decket No	Lease NameLicense No31056				
Other (SWD or In]?) Docket No.	NW Quarter Sec. 10 Twp. 26 S Rng. 12W 3E/W				
<u>05-27-93</u> <u>06-01-93</u> <u>10-04-93</u>	County Pratt Docket No. D-21405				
Spud Date Date Reached TD Completion Date	bocket Nb. 13-21405				
Derby Building, Wichita, Kansas 67202, within 120 days of Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 112 months if requested in writing and submitted with the months). One copy of all wireline logs and geelogist well a	l be filed with the Kansas Corporation Commission, 200 Colorado f the spud date, recompletion, workover or conversion of a well, side two of this form will be held confidential for a period of a form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS lls. Submit CP-111 form with all temporarily shandoned wells.				
All requirements of the statutes, rules and regulations promule with and the statements herein are complete and correct to the	gated to regulate the oil and gas industry have been fully complied he beet of my knowledge.				
Signature South	K.C.C. OFFICE USE DWLY				
fitte Owner pate 1	1-22-93 C Vireline Log Received				
Subscribed and sworn to before se this 2A day of NOV	Geologist Report Received				
Notary Public William a Hanson	V KCCSWD/RepNGPA				
The state of the s	KGS PlugOther (Specify)				

MOTARY PUBLIC - State of Kansas
WILLIAM D. HARRISON
My Appt Exp. 7/7/9/

Form ACD-1 (7-91)

Deutsch Oil Company		SIDE TWO	Farris		Well #	1-25	
Sec. 25 Twp. 24	7.1		County	Staf	ford		
INSTRUCTIONS: Show interval tested, time hydrostatic pressure if more space is need.	important tops me tool open and s, bottom hole (and base of formati nd closed, flowing temperature, fluid re	and shut-in pres	sures, whet	her shut-in pro	essure rea	ched static level
Drill Stem Tests Tak (Attach Additions		□ Yes ⊠ No	Log	Formatio	n (Top), Depth	and Datum	Sample
Samples Sent to Geol	ogical Survey	□ Yos □ No	Name		Тор		Datum
Cores Taken	•	Tyes X No	Heebne Dougla		320		
Electric Log Run (Submit Copy.)		Tak Yes □ No	Brown Lansin	Lime g	323 336 338	50 34	
List All E.Logs Run:	Dual Ind	eutron Densi	Base K Missis Kinder	sippi	368 373 379	3 4	
	Report al	CASING RECORD	New 😡 V		production, et	· · · · · · · · · · · · · · · · · · ·	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	121"	8-5/8"	20#	264	60/40poz	175	2% gel 3% cc
Production	7-7/8"	4111	10.5#	3897/	Lite 50750poz	50 198	2%ge1
 	<u> </u>			; 	50/50 pox	50	2%gel w/Late
nge.		ADDITIONAL	. CEMENTING/SQUE	ZE RECORD		_	
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives			
Protect Casing							
Plug Back TD Plug Off Zone							
Shots Per Foot		RECORD - Bridge Pla e of Each Interval F	- "	•	Fracture, Shot, Kind of Mater	•	puseze Record Depth
1	1 3736-3740, 3742-3745,3747,			2000 gals. 7 1/2% MCA			
3749, 3750, 3752, 3754, 3757,			29000# 20/40 sd., 171000#				
3760, 3762, 3763, 3765, 3767,		12/20 sd. w/117348 gals.					
3770		40# gelled crosslinked water					
TUBING RECORD	Size 2 3/8"	Set At 3773	Päčker At	Liner Run			u wa ba .
Date of First, Result 10-05-93			icing Method K	owing Pu	sping Gas L	ift 🗆 oti	her (Explain)
Estimated Production Per 24 Hours	1 —	Bbls. Gas	Hcf. Water		Gas-Oil		Gravity
Disposition of Gas:			THOO OF COMPLETION				roduction Interval
Vented 🔀 Sold (If vented, sub		Open		•			3736-3770