

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30080  
Name: Honey Oil Co., Inc.  
Address 401 East Douglas, Suite 505  
Wichita, KS 67202

Purchaser: \_\_\_\_\_  
Operator Contact Person: Jon Williams  
Phone ( 316 ) 265-7300

Contractor: Name: Duke Drilling Co., Inc.  
License: 5929

Wellsite Geologist: \_\_\_\_\_ **KCC**  
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date 11-15-93 Old Total Depth \_\_\_\_\_  
Deepening 11-21-93 Conv. to Inj/SWD  
Plug Back 02/20/94 PBDT  
Commingle \_\_\_\_\_ Docket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SWD or Inj) \_\_\_\_\_ Docket No. \_\_\_\_\_

API NO. 15- 185-22,944-0000  
County Stafford  
C SW -SE - Sec. 25 Twp. 24 Rge. 11  <sup>E</sup> <sub>U</sub>

660 Feet from  N (circle one) Line of Section  
1980 Feet from  W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Learned Well # 1  
Field Name Zenith Peace- Creek Ext  
Producing Formation Mississippi

Elevation: Ground 1758 KB 1766  
Total Depth 3894' PBDT \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 253' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan ALT 1 & 2 6-22-94  
(Data must be collected from the Reserve Pit)  
Chloride content 100,000 ppm Fluid volume 400 bbls

Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name Gee Oil Service  
Lease Name Rogers SWDW License No. 3546  
NW/4 Quarter Sec. 34 Twp. 23 S Rng. 13  <sup>E</sup> <sub>U</sub>  
County Stafford Docket No. D-23,350

**CONFIDENTIAL**  
MAR 18

**RELEASED**

**FROM CONFIDENTIAL**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jon Williams  
Title \_\_\_\_\_ Date \_\_\_\_\_  
Subscribed and sworn to before me this 11th day of March  
19 94.  
Notary Public Carolyn J. Tjaden  
Date Commission Expires \_\_\_\_\_

CAROLYN J. TJADEN  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appl. Exp. 9-5-96

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
DISTRIBUTION  
 KCC  
 KGS  
DISTRIBUTION TO:  
 SUB/Rep  
 Plug  
 Other  
APR 22 1994  
KCPA  
CONSERVATION DIVISION  
Wichita, Kansas

3-22-94

ORIGINAL

SIDE TWO

Operator Name Honey Oil Co., Inc.

Lease Name Learned

Well # 1

Sec. 25 Twp. 24 Rge. 11  
 East  
 West

County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

Dual Induction  
Spectral Density Neutron  
Frac Finder

Name	Top	Datum	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
			Heebner	3209	-1443
Brown Lime	3369	-1603			
Lansing	3394	-1628			
Base K.C.	3693	-1927			
Mississippi	3750	-1984			
Kinderhook	3795	-2029			

00.1

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	253'	60/40 poz	200	2% gel 3% cc.
Production	7-7/8"	5 1/2"	15.5#	3892'	60/40 poz	125	10% salt 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 / spf	3760-80	29 BBLS 7 1/2% MCA will frac	3760-80
1 / spf	3760-3780'	later	
		Frac 138,000# Sand	3760-80

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
	2 7/8"	3754			

Date of First Resumed Production, SMD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
SI- Waiting for Pipeline		

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		150 MCF			

Disposition of Gas:  
 Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify)

Production Interval  
3760'-3780'

# ORIGINAL

API#15-185-22944-0000

## DST REPORT

### GENERAL INFORMATION

DATE	: 11/20/93	TICKET	: 20035
CUSTOMER	: HONEY OIL COMPANY, INC.	LEASE	: LEARNED
WELL	: #1	TEST:	1
ELEVATION:	1766 KB	GEOLOGIST:	WILLIAMS
SECTION	: 25	FORMATION:	MISSISSIPPI
RANGE	: 11W	COUNTY:	STAFFORD
GAUGE SN#:	1051	RANGE	: 4250
		STATE	: KS
		CLOCK	: 12

### WELL INFORMATION

PERFORATION INTERVAL FROM: 3756.00 ft TO: 3894.00 ft TVD: 3894.0 ft  
DEPTH OF SELECTIVE ZONE: TEST TYPE: OIL  
DEPTH OF RECORDERS: 3760.0 ft 3763.0 ft  
TEMPERATURE: 118.0

KCC

DRILL COLLAR LENGTH:	0.0 ft	I.D.:	0.000 in
WEIGHT PIPE LENGTH :	0.0 ft	I.D.:	0.000 in
DRILL PIPE LENGTH :	3728.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH :	28.0 ft	TOOL SIZE	5.500 in
ANCHOR LENGTH :	138.0 ft	ANCHOR SIZE:	5.500 in
SURFACE CHOKE SIZE :	0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE :	7.875 in	TOOL JOINT SIZE :	4.5XH
PACKER DEPTH:	3751.0 ft	SIZE:	6.630 in
PACKER DEPTH:	3756.0 ft	SIZE:	6.630 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in

MAR 18  
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### MUD INFORMATION

DRILLING CON. :	DUKE DRILLING RIG 1	VISCOSITY :	59.00 cp
MUD TYPE :	STARCH	WATER LOSS:	10.400 cc
WEIGHT :	9.500 ppg	SERIAL NUMBER:	411
CHLORIDES :	21000 ppm	REVERSED OUT?:	NO
JARS-MAKE :	WTC		
DID WELL FLOW?:	NO		

### COMMENTS

Comment

INITIAL FLOW PERIOD STRONG BLOW IN LESS THAN 1  
MINUTE. FINAL FLOW PERIOD STRONG BLOW.  
NO GAS TO SURFACE.

RELEASED

MAY 24 1995

FROM CONFIDENTIAL

RECEIVED  
STATE CORPORATION COMMISSION

MAR 22 1994

CONSERVATION DIVISION  
Wichita, Kansas

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

**ALLIED CEMENTING CO., INC.**

3791

Home Office P. O. Box 31

Russell, Kansas 67665

*New*

Date	11-15-93	Sec.	25	Twp.	24	Range	11	Called Out	3:00pm	On Location	5:30pm	Job Start	7:45pm	Finish	8:45pm
Lease	Learned	Well No.	1	Location	Zenith 25 1/2 E N/S			County	Stefford	State	KS				
Contractor	Duke Drilling Rig #1														
Type Job	Surface Pipe Job														
Hole Size	12 1/4	T.D.	257 #												
20" Csg. New Pipe	8 5/8	Depth	256 #												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.	15 #	Shoe Joint													
Press Max.		Minimum													
Meas Line	24 #	Displace	15.7 bbl												
Perf.															

**EQUIPMENT**

Pumptrk	120	Cementer	Mike
		Helper	Diane
Pumptrk	No.	Cementer	
		Helper	
		Driver	Rick
Bulktrk	101		
Bulktrk		Driver	

DEPTH of Job 256 #

Reference:	Pump Truck Charge	430.00
44	Milage Charge	99.00
1	8 5/8 Wooden Plug	42.00
	<del>Special</del>	
	Tax	
	Total	571.00

Remarks: Cement did Circulate

Owner: To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To: Honey oil Inc  
 Street: 401 E. Douglas # 505  
 City: Wichita State: KS. 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *[Signature]*  
 X *[Signature]* CEMENT *Thank you*

Amount Ordered: 200 <sup>60</sup>/<sub>40</sub> 36cc 27cc

Consisting of

Common	120	5.75	690.00
Poz. Mix	80 KCC	3.00	240.00
Gel.	4	7.00	28.00
Chloride	6 MAR 1 8	25.00	150.00
Quickset			

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Handling	200	RELEASED	1.00	200.00
Mileage	44			352.00

MAY 24 1995  
 FROM CONFIDENTIAL  
 Total 1660.00

Floating Equipment RECEIVED  
 TOTAL \$ 2231.00  
 Disc - 446.20  
 MAR 22 1994

\$ 1784.80 CONSERVATION DIVISION  
 WICHITA, KANSAS

Allied Cementing Co Inc  
 Mike Murrell

15.185.22944-0000

P.O. BOX 951046  
DALLAS, TX 75395-1046

ORIGINAL  
INVOICE



HALLIBURTON  
ENERGY SERVICES

ORIGINAL

INVOICE NO.	DATE
509985	11/21/199

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
LEARNED 1		STAFFORD		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
PRATT		DUKE DRILLING	CEMENT PRODUCTION CASING		11/21/199
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
396405	JOHN CECIL			COMPANY TRUCK	5998

**RELEASED**

HONEY OIL CO., INC.  
401 E. DOUGLAS, #505  
WICHITA, KS 67202

**MAY 24 1995**

**FROM CONFIDENTIAL**

DIRECT CORRESPONDENCE TO:  
OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
<b>PRICING AREA - MID CONTINENT</b>					
000-117	MILEAGE CEMENTING ROUND TRIP	64	MI	2.75	176.00
		1	UNT		
001-016	CEMENTING CASING	3891	FT	1,455.00	1,455.00
		1	UNT		
019-241	CASING SWIVEL W/O WALL CLEANER	1	JOB	185.00	185.00
030-016	CEMENTING PLUG 5W ALUM TOP	5 1/2	IN	60.00	60.00
		1	EA		
018-317	SUPER FLUSH	12	SK	100.00	1,200.00
12A	GUIDE SHOE - 5 1/2" 8RD THD.	1	EA	121.00	121.00
825.205					
24A	INSERT FLOAT VALVE - 5 1/2"8RD	1	EA	110.00	110.00
815.19251					
27	FILL-UP UNIT 5 1/2"-6 5/8"	1	EA	55.00	55.00
815.19313					
40	CENTRALIZER-5-1/2 X 8-1/2	6	EA	44.00	264.00
806.60022					
320	CEMENT BASKET 5 1/2"	1	EA	110.00	110.00
800.8883					
218-738	CLAYFIX II	8	GAL	24.00	192.00
504-136	CEMENT - 40/60 POZMIX STANDARD	150	SK	5.68	852.00
509-968	SALT	750	LB	.13	97.50
508-291	GILSONITE BULK	500	LB	.40	200.00
507-153	CFR-3	63	LB	4.85	305.55
507-210	FLOCELE	38	LB	1.40	53.20
500-207	BULK SERVICE CHARGE	173	CFT	1.35	233.55
500-306	MILEAGE CMTG MAT DEL OR RETURN	226.27	TMI	.95	214.96

**KCC**  
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INVOICE SUBTOTAL 5,884.76

DISCOUNT-(BID)

INVOICE BID AMOUNT 4,825.53

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

RECEIVED  
STATE CORPORATION COM. 050823  
4,825.53  
MAR 22 1994

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

CONSERVATION DIVISION  
Wichita, Kansas  
\*\*\*  
**DUPLICATE**  
**INVOICE**  
**PAGE:**