

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 185-22,856-000 ORIGINAL
County Stafford
SW NE SE Sec. 9 Twp. 24S Rge. 14 E
 W

Operator: License # 5097
Name: MARTIN OIL PRODUCERS, INC.
Address 150 N. Main, #1010
Wichita, KS 67202
City/State/Zip _____

1650 Feet from N (circle one) Line of Section
990 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Purchaser: D&A
Operator Contact Person: Joe Moreland
Phone (316) 264-0352
Contractor: Name: ALLEN DRILLING COMPANY
License: 5418
Wellsite Geologist: Joe Moreland

Lease Name COTTON Well # 1
Field Name Rattlesnake West Ext

Producing Formation D&A
Elevation: Ground 1972' KB 1977'
Total Depth 4275' PBDT --
Amount of Surface Pipe Set and Cemented at 310 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan ALT 1 DPW 1-11-92
(Data must be collected from the Reserve Pit)

Operator: N/A
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
7/10/92 7/16/92 7/16/92
Spud Date Date Reached TD Completion Date

Chloride content 65,000 ppm Fluid volume 640 bbls
Devatering method used hauling
Location of fluid disposal if hauled offsite: _____

Operator Name KBW Oil & Gas Co.
Lease Name Gobin SWD License No. 5993
SE Quarter Sec. 28 Twp. 25 S Rng. 13 W
County Stafford Docket No. d-19,531

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11f form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 8/10/92
Subscribed and sworn to before me this 10th day of August
19 92.
Notary Public [Signature]
Date Commission Expires _____

STATE OF KANSAS
IMOGENE MITZ
My Appt. Exp. March 7, 1996

RECEIVED
KANSAS CORPORATION COMMISSION
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SUD/Rep. NGPA
 KGS Plug Other
(Specify)

Operator Name MARTIN OIL PRODUCERS, INC. Lease Name COTTON Well # 1

Sec. 9 Twp. 24 Rge. 14 East West
 County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests during interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extract if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	903	+1074
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3503	-1526
List All E.Logs Run:		Brown Lime	3645	-1668
Linear R.A. Guard Log		Lansing	3665	-1688
		BKC	3923	-1946
		BPU	4006	-2029
		Mississippi	4024	-2047
		Kinderhook	4038	-2061
		Viola	4075	-2098
		Arbuckle	4253	-2276
		TD	4270	-2293

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	20#	310'	60/40poz	200	2%gel, 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	

TUBING RECORD Size Set At Pecker At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Index: _____



P.O. BOX 951046
DALLAS, TX 75395-1046

HALLIBURTON SERVICES

A Halliburton Company

INVOICE

INVOICE NO.	DATE
245750	07/10/1992

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
WYATT 1		STAFFORD		KS	SAME	
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE	
WYATT BENE		ALLEN DRG.	CEMENT SURFACE CASING		07/10/1992	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.	
15500	MIKE KERN			COMPANY TRUCK	36881	

ORIGINAL

DIRECT CORRESPONDENCE TO:

MARTIN OIL PRODUCERS INC
C/O WILLIAM S. STOCKSTILL
P.O. BOX 127
LYONS, KS 67554

FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102 5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000 117	PIPELINE AREA EASTERN AREA MILEAGE	29	MI	2.60	75.40
001-016	CEMENTING CASING	309	PT	515.00	515.00
000 505	MTG PLUG LA 11, CP-1, CP 3, TOP	8 5/8	IN	90.00	90.00
004 009	STANDARD CEMENT	120	SK	6.06	727.20
006 105	FOCNIX A	5984	LB	.048	297.23
008 121	HALLIBURTON GEL 2%	300	LB	.00	N/C
009 403	ANHYDROUS CALCIUM CHLORIDE	5	SK	26.50	132.50
000-207	BULK SERVICE CHARGE	210	CFT	1.15	241.50
000 100	MILEAGE CMTG MAT DEL OR RETURN	260.275	THI	.80	208.22
INVOICE SUBTOTAL					2,277.05
DISCOUNT (BID)					341.50
INVOICE BID AMOUNT					1,935.50
* KANSAS STATE SALES TAX					65.15
* BARTON COUNTY SALES TAX					13.20
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$2,013.90

W. S. Stockstill

RECEIVED
STATE APPROPRIATION COMMISSION
AUG 11 1992
CONSERVATION DIVISION
Wichita, Kansas

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT



HALLIBURTON SERVICES

A Halliburton Company

REMIT TO:
P.O. BOX 951048
DALLAS, TX 75395-1048

INVOICE

INVOICE NO.	DATE
245700	07/16/1992

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
COTTON 1		STAFFORD		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
GREAT BEND		ALLEN DRILLING	PLUG TO ABANDON		07/16/1992
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
543990	MIKE KURN			COMPANY TRUCK	3692P

ORIGINAL

DIRECT CORRESPONDENCE TO:

MARTIN OIL PRODUCERS INC
C/O WILLIAM S. STOCKSTILL
P. O. BOX 127
LYONS, KS 67554

FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
090-117	EASTERN AREA1 MILEAGE	24	MI	2.60	62.40
090-910	MISCELLANEOUS PUMPING JOB	1	UNT		
030 502	WOODEN PLUG	8 5/8	IN	395.00	395.00
504 308	STANDARD CEMENT	1	EA	90.00	90.00
506 105	POZMIX A	84	SK	6.06	509.04
506 121	HALLIBURTON-GEL 2%	4144	LB	.045	186.51
507-277	HALLIBURTON-GEL BENTONITE	241	LB	.00	N/A
509 207	BULK SERVICE CHARGE	5	SK	14.75	73.75
500-306	MILEAGE CNTG MAT DEL OR RETURN	150	CFT	1.15	172.50
		153.14	TMI	.80	122.51
INVOICE SUBTOTAL					1,624.11
DISCOUNT-(BID)					243.01
INVOICE BID AMOUNT					1,380.50
*--KANSAS STATE SALES TAX					62.67
*--BARTON COUNTY SALES TAX					13.00
INVOICE TOTAL PLEASE PAY THIS AMOUNT					1,457.17

Wm Stockstill

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AUG 11 1992
CORPORATION DIVISION
Wichita, Kansas

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT