

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9158
 name Case Oil & Gas
 address 107 W. Fourth
 P.O. Box 8564
 City/State/Zip Pratt, KS 67124

Operator Contact Person Stan Case
 Phone (316) 672-9347

Contractor: license # 5143
 name Buffalo Drilling Co., Inc.

Wellsite Geologist Mike Fletcher
 Phone (316) 792-7659

PURCHASER Clear Creek

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

3-7-84 3-15-84 3-16-84
 Spud Date Date Reached TD Completion Date

3905' 3905'
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 247' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
 from feet depth to w/ SX cmt

API NO. 15 - 185-21,963-0000

County Stafford

N/2 NW NE Sec 26 Twp 24S Rge 11 East
 (location)

4950 Ft North from Southeast Corner of Section
 1980 Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

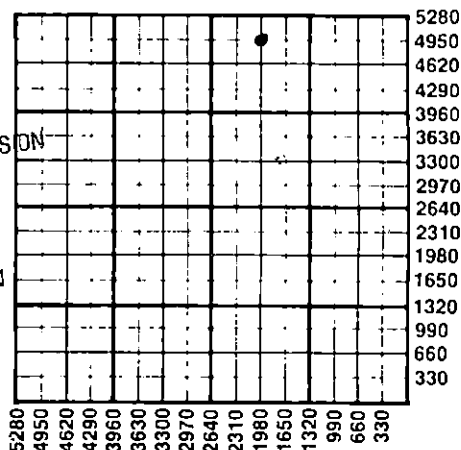
Lease Name Paulsen "D" Well# 1

Field Name Zenith - Peace Creek

Producing Formation Meisner Sand

Elevation: Ground 1791' KB 1796'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
 (Well) Ft. West From Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
 (Stream, Pond etc.) Ft West From Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert D. Henshew

Title Controller Date 10-10-84

Subscribed and sworn to before me this 10th day of Oct 1984

Notary Public Joyce Parker
 Date Commission Expires 5-7-88



K.C.C. OFFICE USE ONLY		
F	☐ Letter of Confidentiality Attached	
C	☒ Wireline Log Received	
C	☐ Drillers Timelog Received	
Distribution		
☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other (Specify)

Form ACO-1 (7-84)

Sec 26 Twp 24S Rge 11E

SIDE TWO

Operator Name ...Case Oil & Gas..... Lease Name Paulsen D... Well# .1. SEC..26.. TWP..24S.. RGE..11..... ☐ East
☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Name	Top	Bottom
HEEBNER	3214	
TORONTO	3231	
DOUGLAS	3241	
DOUGLAS SAND	3265	
BROWN LIME	3375	
LANSING	3394	
KINDERHOOK	3720	
MEISNER SAND	3807	
VIOLA	3832	
RTD	3905	
LTD	3904	

DST #1 3682-3817 45/30/45/30 Initial pressure 412, SIP 823; Final flow pressure 563, SIP 873. Strong blow throughout test. Gas to surface in 17 minutes on initial flow. Recovered 720' very gassy oil cut mud.5% mud, 35% oil, 60% gas. Recovered 540' of heavy oil cut gassy mud.5% mud, 30% water, 50% oil, 15% gas. Recovered 120' froggy oil. 5% mud, 15% water, 70% oil, 10% gas. 93' of drill pipe in anchor. Well temp. 114°F

CASING RECORD ☒ new ☐ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	24#	247'	60/40 poz	150 sx.	2% gel, 3% cc.
Production		5 1/2"		3903'	EA2	100 sx.	300 gal flocheck

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	3806-3812		

TUBING RECORD				Liner Run ☐ Yes ☒ No	
size	set at	packer at			
2 7/8"	3800'	- - -			

Date of First Production	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain) Gravity				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	10 Bbls	0 MCF	50 Bbls	CFPB	

Disposition of gas: ☐ vented
☐ sold
☒ used on lease

METHOD OF COMPLETION
☐ open hole ☒ perforation
☐ other (specify) _____
☐ Dually Completed
☐ Commingled

PRODUCTION INTERVAL