

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR SUN OIL COMPANY

API NO 15-047-20, 930-0000

ADDRESS 2525 N.W. EXPRESSWAY

COUNTY EDWARDS

OKLAHOMA CITY, OK 73112

FIELD EMBRY

\*\*CONTACT PERSON JEANNIE OWENS

PROD. FORMATION VIOLA, MISS CHERT, KC LANSING

PHONE (405) 843-9711

LEASE J. T. PYLE

PURCHASER GETTY OIL COMPANY

WELL NO. 7L 1U

ADDRESS TULSA, OK

WELL LOCATION SE

DRILLING RAMCO DRILLING CORP.

380 Ft. from SOUTH Line and

CONTRACTOR

1650 Ft. from EAST Line of

ADDRESS BOX 204

the SE SEC. 14 TWP. 24 S RGE. 16 W

WICHITA, KS 67201

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

RECEIVED STATE CORPORATION COMMISSION

FEB 16 1982

CONSERVATION DIVISION Wichita, Kansas 67203

WELL PLAT grid with an 'X' in the bottom right cell.

KCC [checked] KGS [checked] (Office Use)

TOTAL DEPTH 4420 PBDT 4373

SPUD DATE 9/12/81 DATE COMPLETED 12/12/81

ELEV: GR 2057 DF KB 2067

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 384' DV Tool Used? NO

AFFIDAVIT

STATE OF OKLAHOMA, COUNTY OF OKLAHOMA SS, I,

JEANNIE OWENS OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT SHE IS PRORATION SUPERVISOR (FOR)(OF) SUN OIL COMPANY

OPERATOR OF THE J.T. PYLE LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12 DAY OF DECEMBER, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 5 DAY OF February, 1982

(S) Jeannie Owens

Sue Clark

NOTARY PUBLIC

MY COMMISSION EXPIRES: 7/9/82

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SAND & SHALE	0	1038		
LIME	1038	1060		
SD & SHALE	1060	1500		
SD-SHALE - LIME	1500	2110		
SD-SHALE - LM STRINGERS	2110	3690		
SHALE	3690	3784		
LIME	3784	4060	LANSING/	KAN. CITY
SHALE & LIME	4060	4220	MISS.	
CHAT	4220	4229	"	
SHALE	4229	4256	"	
SAND	4256	4275	"	
SHALE	4275	4292	"	
LIME	4292	TD(4420)	VIOLA	

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-3/4"	8-5/8"	24	348	CLASS A	250	1/4#/SX FLOCELE 2% GEL, 3% CC
LONG STRING	7-7/8"	5-1/2"	14	4415	50:50 POZ	275	18% CCL, .75 CFR-2 10#/SX GILSONITE

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	4" DML	4291-97, 4311-13 4328-331
			1	3-5/8" DML	4226-31
Size	Setting depth	Packer set at			
DUAL 2-1/16"	ANCHOR 3831	4192	2	4" DML	3794-804

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
ACIDIZE W/1000 GAL 15% NEHCL & 4000 GAL 202 (VIOLA)	4291-97, 4311-13 4328-331
ACIDIZE W/500 GAL 7 1/2% MCA & FRAC (MISS)	4226-31
ACIDIZE W/500 15% MCA (KC LANSING)	3794-804

Date of first production 12/12/81	Producing method (flowing, pumping, gas lift, etc.) FLOWED OIL SI GAS	Gravity 40°
RATE OF PRODUCTION PER 24 HOURS	Oil 27 bbls.	Gas MCF
	Water % 179 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) CH GAS VENTED, GAS WELL GAS SI		Perforations 3794-4313

TEST NOT COMPLETE - WAITING ON PUMP UNIT.