

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR SUN OIL COMPANY
ADDRESS 2525 N.W. EXPRESSWAY
OKLAHOMA CITY, OK 73112

API NO. 15-047-20,939-0000
COUNTY EDWARDS
FIELD EMBRY

**CONTACT PERSON JEANNIE OWENS
PHONE (405) 843-9711

PROD. FORMATION
LEASE J.T. PYLE

PURCHASER
ADDRESS

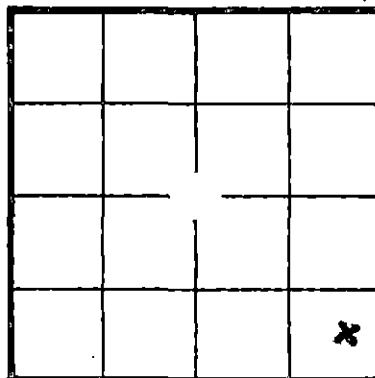
WELL NO. 2
WELL LOCATION SE, SE

DRILLING CONTRACTOR RAMCO CRILLING CORP.
ADDRESS 100 SOUTH MAIN, BOX 204
WICHITA, KS 67202

505 Ft. from SOUTH Line and
330 Ft. from EAST Line of
the SE SEC. 14 TWP. 24S RGE. 16W

PLUGGING CONTRACTOR RAMCO DRILLING CORP.
ADDRESS 100 SOUTH MAIN, BOX 204
WICHITA, KS 67202

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 4135 PBT

SPUD DATE 11/14/81 DATE COMPLETED 11/24/81

ELEV: GR 2058 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 405'

DV Tool Used? NO

STATE CORPORATION COMMISSION

AFFIDAVIT

STATE OF OKLAHOMA, COUNTY OF OKLAHOMA

JEANNIE OWENS OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT SHE IS PRORATION SUPERVISOR (FOR)(OF) SUN OIL COMPANY

OPERATOR OF THE J. T. PYLE LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 24 DAY OF NOVEMBER, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 30th DAY OF December, 19 81.

(s) Jeannie Owens

Patricia Ann Allred

NOTARY PUBLIC

MY COMMISSION EXPIRES: June 21, 1982

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SHALE - SD - LIME	0	2120	LANSINGL K. CITY	3795 TOP
SD - SHALE	2120	2430		
SD - SHALE W/LM STRINGERS	2430	3570		4064 BASE
LM	3570	3688		
SHALE	3688	3785		
LM	3785	4070		
SHALE - LIME	4070	4130		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-4/8"	24	405'	CLASS H	250	2% GEL, 3% CACL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
70 SX CEM 992-755'; RUBBER PLUG @ 390' & CEM W/35 SX CEM 390-	
270'; RUBBER PLUG @ 40' \$ 35 SX CEM TO SURF.	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations