

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5056 EXPIRATION DATE June 30, 1984

OPERATOR F. G. HOLL API NO. 15-047-21,126-0000

ADDRESS 6427 East Kellogg COUNTY Edwards

Wichita, Kansas 67207 FIELD Enlow

\*\* CONTACT PERSON Chris A. Bird PROD. FORMATION Kinderhook Sand

PHONE (316) 684-8481

PURCHASER Permian Corporation LEASE DUTTON

ADDRESS P. O. Box 1183 WELL NO. 1-17

Houston, Texas 77001 WELL LOCATION NE NW NE

DRILLING Sterling Drilling Company 330 Ft. from North Line and

CONTRACTOR CONTRACTOR 1650 Ft. from East Line of

ADDRESS P. O. Box 129 the NE/4 (Qtr.) SE 17 TWP 24S RGE 16W

Sterling, Kansas 67579

PLUGGING N.A. WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR

ADDRESS ADDRESS

TOTAL DEPTH 4420 PBTD

SPUD DATE 10-24-83 DATE COMPLETED 10-30-83

ELEV: GR 2087 DF 2093 KB 2096

DRILLED WITH ~~WARRANT~~ (ROTARY) ~~WARRANT~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 252.44' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilfred J. Monk, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Wilfred J. Monk

Wilfred J. Monk

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of February, 1984.

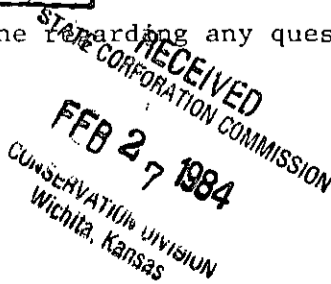


MY COMMISSION EXPIRES

Signature of Notary Public

(NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.



SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F. G. HOLL

LEASE DUTTON 1-17

SEC. 17 TWP. 24S RGE. 16W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Surface Soil and Sand			0	90	Heebner	3688
Shale			90	267	Brown Lime	3818
Shale, Sand and Red Bed			267	740	Lansing KC	3827
Shale			740	1470	Base KC	4103
Lime and Shale			1470	4420	Cherokee Sh	4223
					Conglomerate Sand	4252
					Mississippi	4257
					Kinderhook Sh	4294
					Kinderhook Ss	4310
					Viola	4360
					RTD	4420
					Elog TD	4424
Drill Stem Test #1 4240-4288 30-33-60-33 Strong blows throught both periods Rcd: 60' gas cut mud IFP 51-51 ISIP 376 IHP 2150 FFP 53-53 FSIP 462 FHP 2138						
Logs: Dresser Atlas - Gamma Ray-Neutron Laterlog, Density w/ Caliper						

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		8 5/8	24	264	60/40 Pozmix	210	3% cc
PRODUCTION		4 1/2	10.5	4410	Lite	100	
					50/50 Pozmix	125	regular

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.	4		4310-4314

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4289.96	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. 15% MCA and 750 gas, 15% NE acid	
500 Bbls gelled SW frac with 10,000# 20-40 & 5,000# 10-20 sand	4310-14

Date of first production December 7, 1983	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 10 bbls	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls CFPB
	Perforations 4310-14	