

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR F. G. HOLL

API NO. 15-047-20,884-0000

ADDRESS 6427 East Kellogg

COUNTY Edwards

Wichita, Kansas 67207

FIELD Embry

**CONTACT PERSON Elwyn H. Nagel

PROD. FORMATION N.A.

PHONE (316) 684-8481

LEASE Skalsky

PURCHASER N.A.

WELL NO. No. 3

ADDRESS _____

WELL LOCATION _____

DRILLING Sterling Drilling Company

594 Ft. from North Line and

CONTRACTOR _____

330 Ft. from East Line of

ADDRESS P. O. Box 129

the SF/4 SEC. 22 TWP. 24S RGE. 16W

Sterling, Kansas 67579

PLUGGING N.A.

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4385 PBD _____

SPUD DATE 6/30/81 DATE COMPLETED 7/7/81

ELEV: G2062 DF 2066 KB 2069

DRILLED WITH (CABLE) (ROTARY) K&B TOOLS

(New) / ~~X~~ casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks
SURFACE		8 5/8	24	252	60/40 Pozmix	210
PRODUCTION		4 1/2	10.5	4380	Regular	225

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.	4	Jets	4292-96

TUBING RECORD

Size	Setting depth	Packer set at	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.	4		3821-25

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

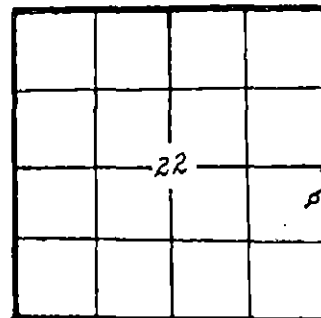
Amount and kind of material used	Depth interval treated
250 gal. M.C.A. 750 gal. 15% N.F.	4292-96
460 bbls. salt water frac 10,000# 20-40 5,000# 10-20 sand	4292-96
1,000 gal. 15% N.F.	

Date of first production T.A. Producing method (flowing, pumping, gas lift, etc.) N.A. Gravity N.A.

RATE OF PRODUCTION PER 24 HOURS Oil N.A. bbls. Gas N.A. MCF Water % N.A. bbls. Gas-oil ratio N.A. CFPB

Disposition of gas (vented, used on lease or sold) N.A. Perforations N.A.

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



WELL FLAT

KCC
 KGS
 MISC _____
 (Office Use)

RECEIVED
 STATE CORPORATION COMMISSION
 MAY 24 1982
 CONSERVATION DIVISION
 Wichita, Kansas
 3% CC

Name of lowest fresh water producing stratum _____ Depth _____

Estimated height of cement behind Surface Pipe Cement Circulated.

DV USED? NO

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
			Heebner	3666
			Brown Lime	3813
			Lansing KC	3819
			Base KC	4093
			Cherokee Sh	4208
			Cherokee Sd	----
			Conglomerate	----
			Conglomerate	----
			Chert	----
			Mississippi	4232
			Kinderhook	
			Shale	4273
			Kinderhook	
			Sand	4290
			Viola	4362
			Simpson Sh	----
			Simpson Ss	----
			Arbuckle	----
			RTD	4385
			Elog TD	4388

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, _____

Elwyn H. Nagel OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist (FOR)(OF) F. G. HOLL

OPERATOR OF THE SKALSKY LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF July, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Elwyn H. Nagel

Elwyn H. Nagel Geologist
May 19 82

SUBSCRIBED AND SWORN BEFORE ME THIS 14th DAY OF _____

Mary D. Slagle
NOTARY PUBLIC

MY COMMISSION EXPIRES:

