

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-185-22,934-0000

LEASE NAME McComb

WELL NUMBER C-2

 Ft. from S Section Line

 Ft. from E Section Line

SEC. 36 TWP. 24 RGE. 11W ~~K&K~~ (W)

COUNTY Stafford

Date Well Completed

Plugging Commenced 9-29-94

Plugging Completed 9-30-94

TYPE OR PRINT
NOTICE: Fill out complotoly
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Honey Oil Co., Inc.

ADDRESS 401 E. Douglas #505 Wichita, Kansas 67202

PHONE# (316) 265-7300 OPERATORS LICENSE NO. 30080

Character of Well Gas

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on (date)

by Steve Pffieifer (KCC District Agent's Name).

Is ACO-1 filed? If not, Is well log attached?

Producing Formation Depth to Top Bottom T.D. 3950'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | From | To | Size | Put In | Pulled out |
|-----------|---------|------|----|---------|--------|------------|
| | | | | 10 3/4" | 229' | none |
| | | | | 5 1/2" | 3945' | 2647.70' |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from foot to foot each set. Sanded bottom to 3760' ran 5 sacks cement. Shot @2742', 2648'. Plugged with 300# hulls, 10 gel 50 sacks cement, 10 gel 100# hulls 150 sacks cement, 1000# Max, 700# Shut In 60/40 6% gel.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor KELSO CASING PULLING, INC. License No. 6050

Address P.O. Box 347 Chase, Kansas 67524

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Honey Oil Co. Inc.

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso (Employee of Operator) or (Operator) of

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) R. Darrell Kelso

(Address) P.O. Box 347 Chase, KS. 67524

SUBSCRIBED AND SWORN TO before me this 03 day of October, 19 94

Irene Herzberg
Notary Public

My Commission Expires:



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CONSERVATION DIVISION
WICHITA, KANSAS

Kelso!

Info: INSIDE ON NOTE.



San Williams

ACOUSTIC CEMENT
BOND LOG

| | | | | | |
|-------------------------------------------------------------------------------------------------------------------|---------|-------------------------|----------------|--------|-----|
| COMP. : HONEY OIL COMPANY, INC. WELL : MCCOMB C-2 FIELD : ZENITH-PEACE CREEK COUNTY: STAFFORD ST. KANSAS | COMPANY | HONEY OIL COMPANY, INC. | | | |
| | WELL | MCCOMB C-2 | | | |
| | FIELD | ZENITH-PEACE CREEK | | | |
| | COUNTY | STAFFORD | STATE | KANSAS | |
| | API NO. | 15-185-22934 | OTHER SERVICES | | |
| LOCATION : | C-NW-SW | | | | |
| SEC. | 36 | TWP. | 24S | RGE. | 11W |

| | | | | | |
|--------------------|------|-----------------------|------|------------|------|
| PERMANENT DATUM | G.L. | ELEV. | 1765 | ELEV.:K.B. | 1774 |
| LOG MEASURED FROM | 9.0 | FT. ABOVE PERM. DATUM | | D.F. | NA |
| DRILLING MEAS FROM | K.B. | | | G.L. | 1765 |

| | | | |
|---------------------|------------------|-----------------------|--------------|
| DATE @ TIME LOGGED | 10/12/93 @ 11:30 | TYPE OF FLUID IN HOLE | WATER |
| RUN No. | 1 | DENSITY OF FLUID | N/A |
| DEPTH - DRILLER | 3915 | FLUID LEVEL | FULL |
| DEPTH - LOGGER | 3910 | CEMENT TOP EST/LOGGED | 3300/3280 |
| BTM LOGGED INTERVAL | 3898 | EQUIPMENT : LOCATION | 51539:GTBEND |
| TOP LOGGED INTERVAL | 3050 | RECORDED BY | FRANK MAYERS |
| MAX RECORDED TEMP. | 117 F | WITNESSED BY | MR. CELIL |

| | | | | |
|--------------------|--------------|-------------|--------------|-------|
| CEMENTING DATA | SURF. STRING | INT. STRING | PROD. STRING | LINER |
| DATE/TIME CEMENTED | / . | / . | / . | / . |
| PRIMARY/SQUEEZE | | | PRIMARY | |
| COMPRESSIVE STR. | | | | |
| EXPECTED @ | : Hrs | : Hrs | : Hrs | : Hrs |
| CEMENT VOLUME | | | 125SK | |
| CEMENT TYPE/WEIGHT | 40/60 | | | |
| MUD TYPE/MUD WGT. | | | | |

FORMULATION STATE REMARKS

| RUN No. | BOREHOLE RECORD | | | CASING AND TUBING RECORD | | | |
|---------|-----------------|------|------|--------------------------|------|------|-----|
| | BIT SZ. | FROM | TO | ST | WGT. | FROM | TO |
| ONE | 12.25 | 0 | 229 | 8.225 | 4.0 | 0 | 229 |
| TWO | 7.875 | 229 | 3950 | 5.5 | 5.5 | 0 | NA |
| | | | | | | | |
| | | | | | | | |

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 HUTCHINSON, KANSAS