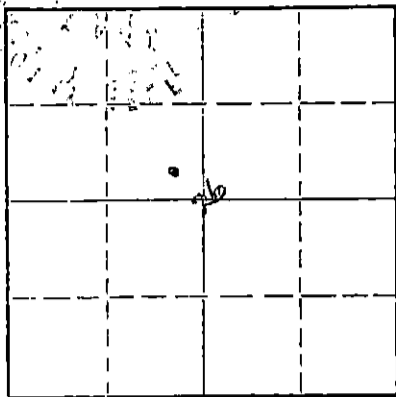


15-155-02662-0050

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Reno County, Sec. 26 Twp. 23 Rge. 4 (E) W (W)
Location as "NE/CNW/SW" or footage from lines SE SE NW
Lease Owner S & K OIL CO.
Lease Name E. Krehbiel Well No. A5
Office Address Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed May 9. 1935
Application for plugging filed August 5 1970
Application for plugging approved August 5 1970
Plugging commenced Sept. 1970
Plugging completed Sept. 12 1970
Reason for abandonment of well or producing formation Depletion

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Toman
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well _____ Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Hunton				12"	443'	-0-
Mississipian				8 5/8"	3690'	2017'
				5 1/2 "	3415'	2802'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled back in the 5 1/2 with sand and dumped 5 sacks of cement.
Shot pipe off at 2801.80'. Pulled pipe and mudded hole to 200'
Set rock bridge at 200' and finished filling hole with 6 yards
of ready-mix cement.

RECEIVED
STATE CORPORATION COMMISSION
OCT 26 1970
CONSERVATION DIVISION
Wichita, Kansas

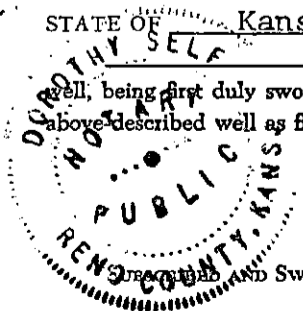
Name of Plugging Contractor Bert Self
Address Hutchinson, Kans.

STATE OF Kans., COUNTY OF Reno, ss.
Employee _____ (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bert Self
R. R. #4, Hutchinson, Kans. 67501
(Address)

Subscribed AND SWORN to before me this 14th day of Sept., 1970



My commission expires October 18, 1973
Notary Public.

15-155-02662-0000

*NOTE: Date of completion is date at which drilling and cleanout operations are finished. Tools may be kept at well to produce by swabbing, agitation, etc; when finally removed operations succeeding date of completion should be described in job report. Form 0813.

Form O-2037-A 20M 7-9-35

OLSON - SHELL (O.R.) <small>(COMPANY)</small> WEEKLY DRILLING REPORT COMPLETION From 3-11 To 5-12 19 35	LEASE E. KRE IEL Well No. 5 SURVEY SE NW Sec. 26 T. 23S R. 4W LOCATION Parish Co. RENO STATE KANSAS DISTRICT BURRTON 330' SL: 330' EL
--	---

Elevation: Derrick Floor <u>1467</u>	Ground _____
Type of Rig <u>Rotary</u>	Rig Contractor _____
Rig Commenced _____	Completed _____
Rotary Tools from <u>0</u> to <u>3580</u>	Contractor <u>Olson Drlg. Co. - Steam Rty.</u>
Commenced <u>4-6-35</u>	Completed <u>5-2-35</u>
Cable Tools from <u>3580</u> to <u>3583</u>	Contractor <u>Olson Drlg. Co. Steam Cable</u>
Commenced <u>5-8-35</u>	Completed* <u>5-8-35</u>

PRODUCING STRATA
(Note: State contents of all producing strata, oil, gas, or water, giving fluid level etc.)

TOP	BOTTOM	NAME	REMARKS
3575	3583	Hunton	At 3580' - 3200' oil w/ slight show of wtr in 3 hours. At 3583' - 1/2 blr water per hour.
TD	3583	Dolomite	

ACID TREATMENT OR SHOT RECORD

DATE	PRODUCTION		AMOUNT OF SHOT OR ACID	FROM	TO	REMARKS
	BEFORE	AFTER				
						Not Acidized.

CASING LINER AND TUBING RECORD
(Note: Show only casing left in well.)

SIZE (O. D.)	WEIGHT	THREADS	MAKE	Set or Cemented	BOTTOM	TOP IF LINER	PACKER RECORD		REMARKS (Now, S. H., Sax., Cement, etc.) (Type of Screen, Choke)
							SET AT	MAKE	
13" 8 5/8"				Cem Cem	4 92 3571				350 sax. 300 sax.

PRODUCTION RECORD
(Note: Give all production data of special interest.)

DATE	OIL BARRELS	GAS M. CUBIC FEET	WATER BARRELS	HOURS	METHOD	PRESSURES		REMARKS
						CASING	TUBING	
5-12-35	809		350	24	Pump			Potential.

GRAVITY 42 @ 64 ROCK PRESSURE _____

CORRECT

APPROVED

EXPLOITATION ENGINEER

SUPERINTENDENT

RECEIVED
STATE CORPORATION COMMISSION
JAN 2 1969
CONSERVATION DIVISION
Wichita, Kansas

OLSON - SHELL
WEEKLY DRLG. REPORT

E. KREHBI... NO. 5
Survey: SE NW SEC. 26-23S-4W
Location: 330' SL: 330' EL
State of Kansas, Reno County
Burrton District.

Date	Depth		Formation	Remarks
	From	To		
3-11-35				Location made.
3-12-35				Location.
to				
3-18-35				Location.
3-19-35				
to				Location.
3-26-35				
3-27-35				Location.
to				
4-1-35				Moving in rotary tools.
4-2-35				
&				
4-3-35				
4-4-35				
&				Rigging up rotary tools.
4-5-35				
				SPUD 4-6-35
				Olson Drlg. Co., Steam Rty.
4-6-35	0	41	Sand & gravel	
	41	96	Shale & shells	
	96	165	Shale & shells	
	165	190	Lime	
	190	367	Shale & shells	
4-7-35	367	401	Clay & shells	
	401	426	Bkn lime	
	426	440	Lime & Anhydrite	
	440	480	Lime & shale	
	480	493	Lime	13" cem 492' w 350 sax.
				Waiting on cement to set.
4-8-35	TD	493	Lime	" " " " "
4-9-35	493	517	Lime	
	517	599	Bkn lime	
4-10-35	599	651	Anhydrite & gyp	
	651	687	Shale & shells	
	687	702	Lime	
	702	740	Shale & shells	
	740	775	Red rock	
	775	823	Lime	
	823	900	Shale & shells	
	900	917	Lime	
4-11-35	917	1008	Bkn lime	
	1008	1154	Lime	
4-12-35	1154	1278	Shale & shells	
	1278	1350	Bkn lime	
	1350	1570	Shale & shells	
	1570	1572	Lime	
4-13-35	1572	1836	Shale & shells	
4-14-35	1836	1924	Shale & shells	
	1924	1945	Shale	
	1945	1985	Lime	
	1985	1970	S.L.C.	
4-15-35	1970	2026	Shale & shells	
	2026	2150	Bkn lime	
4-16-35	2150	2215	Lime	
	2215	2281	Bkn lime	
4-17-35	2281	2380	Bkn lime	
	2380	2429	Lime	
4-18-35	2429	2442	Lime	
	2442	2492	Bkn lime	
	2492	2572	Lime	
	2572	2577	Sand	
	2577	2609	Lime	

Date	Depth		Formation	Remarks
	From	To		
4-19-35	2609	2620	Lime	
	2620	2633	Soft lime & shale	
	2633	2652	Lime	
	2652	2685	Bkn lime	
	2685	2703	Lime	
4-20-35	2703	2737	Bkn lime	
	2737	2790	Lime	
	2790	2801	Bkn lime	
4-21-35	2801	2827	Lime	
	2827	2869	Lime	
4-22-35	2869	2884	Bkn lime	
	2884	2908	Bkn lime	
4-23-35	2908	2917	Lime	
	2917	2951	Bkn lime	
	2951	3025	Lime	
4-24-35	3025	3074	Lime	
4-25-35	3074	3113	Lime	
	3113	3181	Lime & shale	
4-26-35	3181	3198	Bkn lime	
	3198	3231	Shale	TOP CHAT 3231'.
	3231	3308	Chat	
	3308	3356	Chat	
4-27-35	3356	3400	Chat	
4-28-35	3400	3426	Lime	
4-29-35	3426	3432	Shale	
	3432	3443	Lime	
	3443	3496	Lime	TOP KINDERHOOK 3496'.
4-30-35	3496	3507	Shale	
5-1-35	3507	3570	Shale	Cored 3560-70' rec 8' shale.
5-2-35	3570	3572	Shale	Cored 3570-80' rec 2 1/2' shale,
	3572	3575	Sand	3' sand, saturated, & 2" chert.
	3575	3580	Lime	TOP MISENER 3572'. TOP HUNTON 3575'.
5-3-35	TD	3580	Lime	8 5/8" cem 3571' w 300 sax.
5-4-35	TD	3580	Lime	Tearing down rotary tools.
5-5-35	TD	3580	Lime	Rigging up standard tools.
5-6-35	TD	3580	Lime	Bailing mud.
5-7-35	TD	3580	Lime	Drilling cement. At 3580' - 3200' oil w slight sho wtr - 3 hours.
5-8-35	3580	3583	Dolomite	At 3583' - 1/2 blr. wtr/hr.
5-9-35	TD	3583	Dolomite	Tearing down standard tools.
5-10-35	TD	3583	Dolomite	Preparing to pump.
&	TD	3583	Dolomite	
5-11-35	TD	3583	Dolomite	
5-12-35	TD	3583	Dolomite	Pump 809 oil & 350 wtr - 24 hour potential.

COMPLETE 5-12-35.

OLSON - SHELL

E. KREHBIEL NO. 5

SE SE NW SEC. 26-23S-4W

ELEVATION: 1467

Rotary Core #1 (3571 $\frac{1}{2}$ -3574 (Recovered 100%)) First 6 inches Medium gray blocky shale; Spores. REMARKS: Kinderhook Shale. Rest of core Coarse, irregular, rounded and frosted sand in a matrix of dull green shale; phosphate and glauconite nodules; conodonts. REMARKS: "Misener" sand.

Rotary Core #2 (3574-3576 $\frac{1}{2}$ (Recovered 100%)) First 2 feet Coarse-grained irregular subangular, glassy sandstone tightly cemented and quartzitic, somewhat oil-stained; included phosphate nodules. REMARKS: "Misener" sand. Rest of core White vitreous opaque chert. REMARKS: "Ediger lime."

3576 $\frac{1}{2}$ -3583 Missing.

3583 Total Depth. 809 Bbls. oil; 350 Bbls. water.

NOTE: Correlations are as follows:

Kinderhook shale	3571 $\frac{1}{2}$ (top at?)-3572
"Misener" sand	3572-3576
"Ediger" lime	3576-3576 $\frac{1}{2}$, last sample.

Field Department Correlations:

"Chat"	3231-3496
Kinderhook	3496-3572
"Misener"	3572-3575
"Hunton"	3575-3583, total depth.

Examined by Peters.

FCE-NC
5-28-35

cc - Mr. W. H. Morrison (3)
cc - Mr. L. R. Fortier.