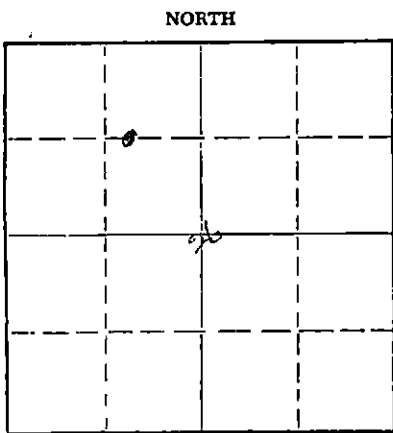


STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

Reno County. Sec. 26 Twp. 23S Rge. 4W (E) (W)  
Location as "NE/CNW/SW" or footage from lines C WL E/2 NW  
Lease Owner S. & K. Oil Co. P O Box 682 (529 Kennedy Bldg)  
Lease Name E. Krehbiel Well No. 6  
Office Address Tulsa, Oklahoma 74101  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 6-15- 1935  
Application for plugging filed Renewal of Jan. 2 12-31-68 1969  
Application for plugging approved 1-2-69 1969  
Plugging commenced April 17 1969  
Plugging completed April 22 1969  
Reason for abandonment of well or producing formation Depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Toman  
Producing formation Hunton Depth to top 3585 Bottom 3595 Total Depth of Well 3595 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				16"	255	None
				13"	517	None
				7"	3566	2539.1'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Sanded back to 3550' and dumped 6 sacks of cement. Shot pipe off at 2539'. Pulled pipe and mudded hole to 200'. Set a 25' rock bridge and finished filling hole with ready-mix-cement.

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 26 1969  
CONSERVATION DIVISION  
Wichita, Kansas

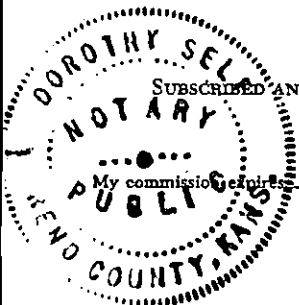
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Bert Self  
Address Hutchinson, Kans.

STATE OF Kans. COUNTY OF Reno, ss.  
Employee (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bert Self  
R. R. #4, Hutchinson, Kans.

Subscribed and sworn to before me this 23rd day of April, 1969  
October 18, 1969  
Notary Public.



15-155-07063-0000

\*NOTE: Date of completion is date at which drilling and cleanout operations are finished. Tools may be kept at well to produce by swabbing, agitation, etc; when finally removed operations succeeding date of completion should be described in job report. Form 0813.

Form 02037-A 20M 7-9-35

<b>OLSON - SHELL</b> (COMPANY) <b>WEEKLY DRILLING REPORT COMPLETION</b> From 4-16-35 To 6-21-35 19	LEASE E. KRL JEL Well No. 6 SURVEY C WL NW Sec. 25 6 T. 23S R. 4W LOCATION Parish Co. RENO STATE KANSAS DISTRICT BURRTON 1320' NL: 990' EL
---	---

Elevation: Derrick Floor	1467	Ground	
Type of Rig		Rig Contractor	
Rig Commenced		Completed	
Rotary Tools from	0 to 3577	Contractor	Olson Drlg. Co. (Steam Rty)
Commanced	5-4-35	Completed	6-3-35
Cable Tools from	3577 to 3595	Contractor	Olson Drlg. Co. (Steam Cable)
Commanced	6-14-35	Completed*	6-14-35

**PRODUCING STRATA**  
 (Note: State contents of all producing strata, oil, gas, or water, giving fluid level etc.)

TOP	BOTTOM	NAME	REMARKS
3585'	3595	Hunton	1st Sho oil at 3586'. 800' oil - 1/2 hr 3586-3588'. 2500' oil - 1 hr at 3591'. 3200' oil - 1 1/2 hr at 3591'. PAY 3586-91'.
TD	3595	Lime	

**ACID TREATMENT OR SHOT RECORD**

DATE	PRODUCTION		AMOUNT OF SHOT OR ACID	FROM	TO	REMARKS
	BEFORE	AFTER				
						Not Treated.

**CASING LINER AND TUBING RECORD**  
 (Note: Show only casing left in well.)

SIZE (O. D.)	WEIGHT	THREADS	MAKE	Set or Cemented	BOTTOM	TOP IF LINER	PACKER RECORD		REMARKS (New, S. H., Sax., Cement, etc.) (Type of Screen, Choke)
							SET AT	MAKE	
16"				Cem	257				250
13"				Cem	500				150
7"				Cem	3576				500

**PRODUCTION RECORD**  
 (Note: Give all production data of special interest.)

DATE	OIL BARRELS	GAS M. CUBIC FEET	WATER BARRELS	HOURS	METHOD	PRESSURES		REMARKS
						CASING	TUBING	
6-20-35	542		0	24	Pump			24 hr pot'l end 6-20-35
					COMPLETE 6-20-35			

GRAVITY 43.8 @ 86      ROCK PRESSURE

CORRECT

APPROVED

EXPLOITATION ENGINEER

SUPERINTENDENT

**RECEIVED**  
 STATE CORPORATION COMMISSION  
 JAN 2 1969  
 CONSERVATION DIVISION  
 Wichita, Kansas

OLSON - SHELL  
WEEKLY DRLG. REPORT

E. KIRKMAN NO. 5  
Survey: CWL E $\frac{1}{2}$  NW $\frac{1}{4}$  SEC. 26-23S-4W  
Location: 1320' NL: 990' EL  
State of Kansas, Reno County  
Burton District.

Date	Depth		Formation	Remarks
	From	To		
4-16-35				Location made.
4-17-35				Location.
to				
4-24-35				Location.
4-25-35				
to				
4-30-35				
5-1-35				Rig.
&				
5-2-35				Rigging up rotary tools.
5-3-35				
				SPUD 5-4-35
				Olson Drlg. Co., Steam Rty.
5-4-35	0	38	Sand	
5-5-35	38	140	Sand	
	140	257	Shale	16" cem 257' w 250 sax.
5-6-35	TD	257	Shale	Waiting on cement to set.
5-7-35	257	455	Shale & shells	
5-8-35	455	480	Shale & lime	
	480	516	Lime	13" cem 500' w 150 sax.
5-9-35	516	516	Lime	Waiting on cement to set.
5-10-35	516	563	Bkn lime	
5-11-35	563	640	Lime	
	640	669	Bkn lime	
	669	698	Red rock	
	698	757	Shale	
	757	775	Red rock	
	775	787	Lime	
	787	820	Lime	
	820	931	Bkn lime	
5-12-35	931	968	Shale & shells	
	968	1020	Lime	
	1020	1029	Red rock	
	1029	1047	Lime	
	1047	1083	Shale	
	1083	1095	Red rock	
	1095	1102	Shale	
	1102	1143	Shale	
	1143	1160	Lime	
	1160	1217	Shale & shells	
5-13-35	1217	1255	Lime	
	1255	1331	Bkn lime	
	1331	1580	Shale	
	1580	1660	Bkn lime	
	1660	1712	Shale	
5-14-35	1712	1732	Shale	
	1732	1802	Lime	
	1802	1826	Shale	
	1826	1957	Bkn lime	
	1957	1972	Lime	
5-15-35	1972	2070	Lime	
	2070	2098	Shale	
	2098	2171	Bkn lime	
5-16-35	2171	2223	Lime	
	2223	2292	Shale & shells	
	2292	2305	Shale	
	2305	2315	Lime	
5-17-35	2315	2341	Shale	
	2341	2384	Bkn lime	
	2384	2463	Lime	

Date	Depth		Formation	Remarks
	From	To		
5-18-35	2463	2478	Lime	
	2478	2518	Shale	
	2518	2531	Bkn lime	
	2531	2550	Lime	
	2550	2602	Shale	
5-19-35	2602	2624	Lime	
	2624	2667	Bkn lime	
	2667	2700	Shale	
5-20-35	2700	2749	Lime	
5-20-35	2749	2830	Lime	
5-21-35	2830	2893	Lime	
	2893	2900	Soft lime	
5-22-35	2900	2905	Lime	
	2905	2995	Lime	
5-23-35	2995	3090	Bkn lime	
5-24-35	3090	3130	Bkn lime	
	3130	3170	Shale & shells	
	3170	3207	Shale	
5-25-35	3207	3233	Shale	
	3233	3234	Chat	
	3234 =	3237	S.L.C.	TOP CHAT 3236' "CORR".
5-26-35	3237	3303	Chat	
5-27-35	3303	3351	Chat	
5-28-35	3351	3377	Chat	
5-29-35	3377	3394	Chat	
	3394	3420	Lime & chat	
5-30-35	3420	3431	Chat	
	3431	3443	Lime & chat	
	3443	3453	Lime	
5-31-35	3453	3464	Lime & chat	
	3464	3497	Brown lime	
	3497	3498	Shale	
	3498 =	3494	S.L.C.	TOP FINDERHOOK 3493' "CORR".
6-1-35	3494	3500	Shale	
6-1-35	3500	3537	Shale	
6-2-35	3537	3570	Shale	
6-3-35	3570	3577	Shale	Cored 3568-77' rec 9' blue shale. 7" cem 3576' w 500 sax.
6-4-35	TD	3577	Shale	Tearing down rotary tools.
6-5-35	TD	3577	Shale	Standardizing.
to				
6-7-35	TD	3577	Shale	Bailing mud.
6-8-35	TD	3577	Shale	Drilling cement.
6-9-35	TD	3577	Shale	Drilling cement.
6-10-35	TD	3577	Shale	Drilling cement.
to				
6-13-35	3577	3584	Shale	TOP MISENER 3584'.
6-14-35	3584	3585	Sand	TOP HUNTON 3585'.
	3585	3595	Lime	1st sho oil @ 3586'. 800' oil - 1/2 hour 3586-88'.
				2500' oil - 1 hr at 3591'. 3200' oil - 1 1/2 hrs at 3591'. PAY 3586-91'.
6-15-35	TD	3595	Lime	Waiting on potential test.
to				
6-17-35				

OLSON - SHELL

E. KREHBIEL NO. 6 (CONT'D)

Date	Depth		Formation	Remarks
	From	To		
6-18-35 &	TD	3595	Lime	Waiting on potential test.
6-19-35	TD	3595	Lime	Pump 542 oil & 0 wtr - 24 hour
6-20-35	TD	3595	Lime	potential end 6-20-35
6-21-35	TD	3595	Lime	COMPLETE 6-20-35.