

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 Colorado Derby Building  
Wichita, Kansas 67202

Send to State  
FORM CP-1  
Rev.03/92

WELL PLUGGING APPLICATION FORM  
(PLEASE TYPE FORM and File ONE Copy)

API # 15-047-21400-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR OIL PRODUCERS, INC OF KANSAS KCC LICENSE # 8061  
(owner/company name) (operator's)

ADDRESS P O BOX 8647 CITY WICHITA

STATE KS ZIP CODE 67208 CONTACT PHONE # (316) 681-0232

LEASE WOOD G WELL# \_\_\_\_\_ SEC. 32 T. 24S R. 16W (~~EXXX~~/West)

110' S of \_\_\_\_\_ SPOT LOCATION/QQQQ COUNTY Edwards

4950' FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

2970' FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL \_\_\_\_\_ GAS WELL \_\_\_\_\_ D&A XX SWD/ENHR WELL \_\_\_\_\_ DOCKET# \_\_\_\_\_

CONDUCTOR CASING SIZE \_\_\_\_\_ SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

SURFACE CASING SIZE 8 5/8" SET AT 260' K.B. CEMENTED WITH 200 SACKS

PRODUCTION CASING SIZE \_\_\_\_\_ SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: \_\_\_\_\_

ELEVATION 2084' 2093' T.D. \_\_\_\_\_ PSTD \_\_\_\_\_ ANHYDRITE DEPTH \_\_\_\_\_  
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD \_\_\_\_\_ POOR \_\_\_\_\_ CASING LEAK \_\_\_\_\_ JUNK IN HOLE \_\_\_\_\_

PROPOSED METHOD OF PLUGGING 50 sacks at 1120', 50 sacks at 700', 50 sacks at 300',  
10 sacks at 40', and 15 sacks in rathole.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? YES IS ACO-1 FILED? \_\_\_\_\_

If not explain why? \_\_\_\_\_

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Vaughn Thompson PHONE# (316) 278-2131

ADDRESS P O BOX 129 City/State STERLING KS

PLUGGING CONTRACTOR STERLING DRILLING COMPANY KCC LICENSE # 5142  
(company name) (contractor's)

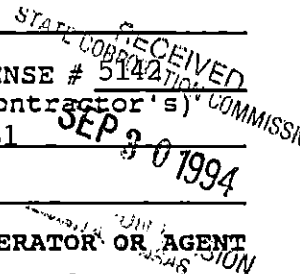
ADDRESS P O BOX 129, STERLING, KS 67579 PHONE # (316) 278-2131

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) September 24, 1994

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 09-27-94 AUTHORIZED OPERATOR/AGENT: Richard L. Mead

(signature)  
Richard L. Mead, Vice President



EFFECTIVE DATE: 9-21-94

State of Kansas

047-21,400-0000

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

SGA:  Yes  No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date ... 9/21/94 ...  
month day year

Spot \_\_\_\_\_ East  
V.NE. . . . NE. . . . NW. . . . Sec .32. . . . Twp .24. . . . S, Rg .16. . . . X West

OPERATOR: License # . . . . . 8061  
Name: . . . . . OIL PRODUCERS, INC. OF KANSAS  
Address: . . . . . P.O. BOX 8647  
City/State/Zip: . . . . . WICHITA, KANSAS 67208  
Contact Person: . . . . . JOHN S. WEIR/DIANA RICHECKY  
Phone: . . . . . 316-681-0231

✓ . . . . . 4950 . . . . . feet from South / North line of Section  
✓ . . . . . 2970 . . . . . feet from East / West line of Section  
IS SECTION X REGULAR \_\_\_\_\_ IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: . . . . . 5142  
Name: . . . . . STERLING DRILLING CO.

County: . . . . . Edwards

Lease Name: . . . . . Wood "G" . . . . . Well #: . . . . . 1

Field Name: \_\_\_\_\_

Is this a Prorated/Spaced Field? . . . . . yes  no

Target Formation(s): . . . . . Mississippi

Nearest lease or unit boundary: . . . . . 330

Ground Surface Elevation: . . . . . 2084' . . . . . feet MSL

Water well within one-quarter mile: . . . . . yes  no

Public water supply well within one mile: . . . . . yes  no

Depth to bottom of fresh water: . . . . . 160

Depth to bottom of usable water: . . . . .

Surface Pipe by Alternate: . . . . . 1 2

Length of Surface Pipe Planned to be set: . . . . . (290) 200'

Length of Conductor pipe required: . . . . . na

Projected Total Depth: . . . . . 4470'

Formation at Total Depth: . . . . . Mississippi

Water Source for Drilling Operations:

. . . . . well  farm pond  other

Well Drilled For: Well Class: Type Equipment:

- Oil . . . . . Enh Rec  Infield  Mud Rotary
- Gas . . . . . Storage . . . . . Pool Ext.  Air Rotary
- OWWO . . . . . Disposal . . . . . Wildcat  Cable
- Seismic; . . . . . # of Holes . . . . . Other
- Other

If OWWO: old well information as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? . . . . . yes  no

If yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

Will Cores Be Taken?: . . . . . yes  no

If yes, proposed zone: \_\_\_\_\_

Exp. 3/15/95

AFFIDAVIT

200' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Pusher Clayton Thompson

SPUD DATE 9-19-94 INIT. ml

LENGTH SURFACE PLANNED 275'-8 7/8"

RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.

RATHOLED AHEAD?  Y  N SIZE HOLE \_\_\_\_\_  
SURFACE PIPE 8 7/8" @ 360 CONDUCTOR \_\_\_\_\_  
ANHYDRITE T- B-1012 ELEVATION \_\_\_\_\_

TD 4400 FORMATION Ats Kinderhook

RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____	SX _____ Y _____ N _____
Arbuckle Plug @ _____ Ft. W/ _____ SX	
Hug./Council @ _____ Ft. W/ _____ SX	
Anhydrite Base @ <u>1120</u> Ft. W/ <u>50</u> SX	
1/2 Base Anyh. @ <u>700</u> Ft. W/ <u>50</u> SX	
1/2, 1/2 Plug @ <u>300</u> Ft. W/ _____ SX	
Bottom Surface @ <u>290</u> Ft. W/ <u>50</u> SX	
40' Plug @ <u>40</u> Ft. W/ <u>10</u> SX	
RAT HOLE CIRC/W <u>15</u> SX MOUSE HOLE W/ _____ SX	
WATER WELL <u>40</u> SX (Irr. Well _____ Pond _____)	Hauling _____
TECHNICIAN _____ DATE _____	
TYPE OF CEMENT <u>60/40 6%</u>	
STARTING TIME <u>5:00</u> (AM/PM) DATE <u>9-24-94</u>	
COMPLETION TIME <u>2:00</u> (AM/PM) DATE <u>9-24-94</u>	
CEMENT COMPANY <u>Allied</u>	

RECEIVED  
STATE CORPORATION COMMISSION

**SEP 27 1994**

CONSERVATION DIVISION  
WICHITA, KANSAS