

To: 1 060046 7-15
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- 047-21,425-0080
275' S of
E/2 E/2 SW, SEC. 14, T 24 S, R 16 W/2X

TECHNICIAN'S PLUGGING REPORT

Operator License / 5056
Operator: F.G. Holl Company, L.L.C.
Name: P.O. Box 780167
Address: Wichita, KS 67278-0167

1045 feet from S section line
2970 feet from E section line
Lease Name Hammeke Trust Well # 1-14
County Edwards 150.48
Well Total Depth 4360 feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8 feet 270

Abandoned Oil Well Gas Well Input Well SWD Well O&A X
Other well as hereinafter indicated

Plugging Contractor Sterling Drilling Co. License Number 5142
Address P.O. Box 1006, Pratt, KS 67124-1006

Company to plug at: Hour: 12 p.m. Day: 15 Month: 7 Year: 19 97
Plugging proposal received from Vaughn Thompson
(company name) Sterling Drilling Co. (phone) 316-672-9508

Work: to fill hole with heavy mud and spot cement through drill pipe
1st plug at 1100' with 50 sx cement, 2nd plug at 550' with 40 sx cement,
3rd plug at 300' with 50 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Mike Maier
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X
Operations Completed: Hour: 1:45 p.m. Day: 15 Month: 7 Year: 19 97

ACTUAL PLUGGING REPORT 1st plug at 1100' with 50 sx cement,
2nd plug at 550' with 40 sx cement,
3rd plug at 300' with 50 sx cement, 11-21-97
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Halliburton.
(If additional description is necessary, use BACK of this form.)

INVOICED
JUL 22 1997

DATE
INV. NO. 48621

Signed Michael J. Maier
(TECHNICIAN)

RECEIVED
TRANSAS CORP CONTN
1997 JUL 21 P 1:08

EFFECTIVE DATE: 6-16-97

State of Kansas
NOTICE OF INTENTION TO DRILL 047-21,425-0000 ALL BLANKS MUST BE FILLED

DISTRICT # 1
SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date June 16 1997
month day year

Spot 275' S of E/2 E/2 SW Sec 14 Twp 24 S, Rg 16 East
E/2 E/2 SW Sec 14 Twp 24 S, Rg 16 West

OPERATOR: License # 5056
Name: F. G. Holl Company, L.L.C.
Address: 6427 E. Kellogg P.O. Box 780167
City/State/Zip: Wichita, Kansas 67278-0167
Contact Person: Elwyn Nagel
Phone: (316) 684-8481

1045 feet from (South) / North line of Section
2970 feet from (East) / West line of Section
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 5142
Name: Sterling Drilling Company

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Edwards
Lease Name: Hammeke Trust Well #: 1-14
Field Name: Embry

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OAWO Disposal Wildcat Cable
 Seismic; # of Holes Other

Is this a Prorated/Spaced Field? yes no
Target Formation(s): Mississippi, Kinderhook
Nearest lease or unit boundary: 330
Ground Surface Elevation: 2055 est. feet MSL

If OAWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no
Depth to bottom of fresh water: 170 140
Depth to bottom of usable water: 220 200

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 240
Length of Conductor pipe required: NA
Projected Total Depth: 4390
Formation at Total Depth: Viola

Exp. 12/11/97

Water Source for Drilling Operations:
 well farm pond other
Sterling Drilling will apply to DWR for permit.
Will Cores Be Taken? yes no
If yes, proposed zone: _____

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.

Pusher Wally Vaughan INIT. MM

SPUD DATE 7-8-97 LENGTH SURFACE PLANNED 240' - 270

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? N SIZE HOLE
SURFACE PIPES 1/2 @ 270 CONDUCTOR
ANHYDRITE T- B- ELEVATION

TD 4360 FORMATION #1, U. only

RAN PIPE @	DV TOOL	ALT II DONE	SX	Y	N
Arbuckle Plug @		Ft. W/			SX
Hug./Council @		Ft. W/			SX
Anhydrite Base @	<u>1100</u>	Ft. W/	<u>50</u>		SX
1/2 Base Anyh. @	<u>550</u>	Ft. W/	<u>40</u>		SX
1/2, 1/2 Plug @	<u>300</u>	Ft. W/	<u>50</u>		SX
Bottom Surface @		Ft. W/			SX
40' Plug @	<u>40</u>	Ft. W/	<u>10</u>		SX
RAT HOLE CIRC/W	<u>15</u> SX	MOUSE HOLE W/	<u>10</u>		SX
WATER WELL	SX (Irr. Well	Fond			
TECHNICIAN	<u>MM</u>	DATE	<u>7-11-97</u>		
TYPE OF CEMENT	<u>60/40 69% 4 F10</u>				
STARTING TIME	<u>12:00 noon</u>	(AM/PM)	DATE	<u>7-15-97</u>	
COMPLETION TIME	<u>1:15</u>	(AM/PM)	DATE		
CEMENT COMPANY	<u>Holliburton</u>				

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 08 1997
801 D 1270
MAY 21 1997
MAY 21 1997