

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5056
name F.G. Holl
address 6427 E. Kellogg
City/State/Zip Wichita, Ks. 67207

Operator Contact Person W.J. "Jerry" Monk
Phone (316) 684-8481

Contractor: license # 5142
name Sterling Drilling Co.

Wellsite Geologist Don Solza
Phone

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

8-2-84 8-9-84 NIA
Spud Date Date Reached TD Completion Date

4395 4290
Total Depth PBD
272' KB

Amount of Surface Pipe Set and Cemented at feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 047-21,196-0000

County Edwards

SE NE NE Sec 22 Twp 24 Rge 16W West

4290 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

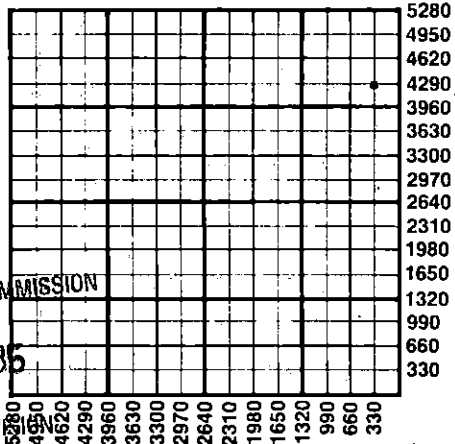
Lease Name Skalsky Well# 4-22

Field Name Embry

Producing Formation Mississippi / Conglomerate

Elevation: Ground 2061 KB 2070

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
FFB 7 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilfred J. Monk
Title Geologist Date 2-4-85

Subscribed and sworn to before me this 4 day of February 19 85

Notary Public MARY SLAGLE
Date Commission Expires STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appt. Exp. 12/31/85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1
(This form supercedes
previous forms
ACO-1 & C-10)

Sec. 22 Twp. 24 Rge. 16W

Operator Name F.G. Holl Lease Name Skalsky Well# 4-22 SEC 22 TWP. 24 RGE. 16W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3827-3844 30-24-60-27

Rcd: 70' SOCM
 Weak blow throughout test

IFP: 52#-101#
 ISIP: 419#
 FFP: 88#-106#
 FSIP: 301#
 BHT: 118F

DST #2 4222-4270 20-30-60-30

Rcd: 120' GCM
 Strong blow throughout test
 GTS immediately on FFP

IFP: 172#-189#
 ISIP: 1316#
 FFP: 110#-110#
 FSIP: 1265#
 BHT: 122F

Name	Top	Bottom
Heebner	3667	(-1597)
Brown Lime	3822	(-1752)
LKC	3832	(-1762)
BKC	4107	(-2037)
Cherokee sh	4222	(-2152)
Mississippi	4255	(-2185)
Kinderhook sh	4272	(-2202)
Kinderhook ss	4296	(-2226)
Viola	4353	(-2283)
RTD	4395	(-2325)
LTD	4399	(-2329)

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used								
Report all strings set - conductor, surface, intermediate, production, etc.								
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives	
Surface		8 5/8"	23#	272' KB	60/40 Poz	210	3%cc	
Production	7 7/8"	4 1/2"	10.5#	4394' KB	Lite	100		
					50/50 Poz	125	regular	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record				
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth	
4	4296-4300			.250 gal. 15% MCA, .750 gal. 15% NE acid				
4	4256-4260			.500 bbls gelled SW frac w/1000 gal				
2	4246-4248			.15% NE acid, 10,000# 20/40 sand, .5,000# 10/20 sand				
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
Date of First Production		size NA set at		packer at				
NA		Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil		Gas		Water		Gas-Oil Ratio	Gravity
	NA	Bbls		MCF		Bbls	CFPB	

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION: open hole perforation other (specify) _____
 PRODUCTION INTERVAL: 4256-60, 4246-48
 Dually Completed. Commingled