

8  
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR SUN GAS COMPANY, DIVISION OF SUN EXPLORATION CO. NO. 15-047-20966-0000  
& SUN PRODUCTION  
ADDRESS 2525 N.W EXPRESSWAY COUNTY EDWARDS  
OKLAHOMA CITY, OK 73112 FIELD EMBRY

\*\*CONTACT PERSON JEANNIE OWENS  
PHONE (405) 843-9711

PROD. FORMATION KC LANSING  
LEASE H EMBRY UNIT

PURCHASER GETTY OIL  
ADDRESS TULSA, OK

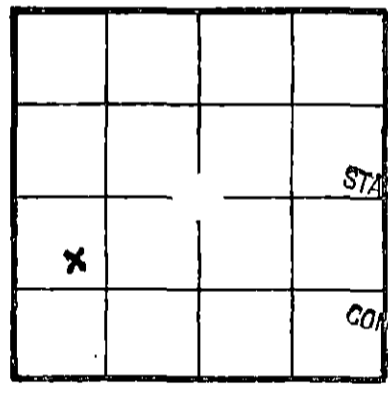
WELL NO. 3  
WELL LOCATION NW, SW

DRILLING RAMCO DRILLING CORPORATION  
CONTRACTOR  
ADDRESS P.O. BOX 204  
WICHITA, KS

990 Ft. from WEST Line and  
1650 Ft. from SOUTH Line of  
the SW SEC. 24 TWP. 24SRGE. 16W

PLUGGING  
CONTRACTOR  
ADDRESS

WELL PLAT



KCC ✓  
KGS ✓  
(Office Use)  
RECEIVED  
STATE CORPORATION COMMISSION  
DEC 31 1981  
CONSERVATION DIVISION  
Wichita, Kansas

TOTAL DEPTH 4140 PBTD 4098

SPUD DATE 11/27/81 DATE COMPLETED 12/22/81

ELEV: GR 2063 DF KB

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented 427' DV Tool Used? NO

A F F I D A V I T

STATE OF OKLAHOMA, COUNTY OF OKLAHOMA SS, I, JEANNIE OWENS OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT SHE IS PRORATION SUPERVISOR (FOR)(OF) SUN GAS COMPANY

OPERATOR OF THE H. EMBRY UNIT LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22 DAY OF DECEMBER, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 30th DAY OF December, 19 81.

(S) Jeannie Owens  
Patricia Ann Allred  
NOTARY PUBLIC

MY COMMISSION EXPIRES: June 21, 1982

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SURF SD & SHALES	0	440	LANSING/KC	3792
SLTY SHALES	440	1040	CHEROKEE	4071
LM STRGS	1040	1062		
SHALE W/SE & LM STRGS	1062	1502		
ANHYDRITIC SH & LM	1505	1956		
SH W/SD & LM STRGS	1956	3694		
SHALE	3694	3792		
LM W/SH STRGS.	3792	4071		
SHW/SE & LM STRGS	4071	TD4140		

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4	8-5/8	24	427	CLASS "A"	250	2% GEL + 3% CC
PRODUCTION	7-7/8	4-1/2	10.5	4140'	50/50 POZMIX	250	18% SALT + .75% CFR-2

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2HPF	3-3/8" DML DENS	3792-808

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8	3854	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
ACIDIZE W/1500 GALS 15% MCA ACID + 20 BALL	3792-3808

Date of first production 12-15-81	Producing method (flowing, pumping, gas lift, etc.) PUMPING	Gravity 40
RATE OF PRODUCTION PER 24 HOURS	Oil 50 bbls.	Gas 0 MCF
	Water % 0	Gas-oil ratio 0 CFPB
Disposition of gas (vented, used on lease or sold) VENTED		Perforations 3792-808