

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR SUN OIL COMPANY

RECEIVED STATE CORPORATION ABL, NO. 15-047-20, 941-0000

ADDRESS 2525 N.W. EXPRESSWAY

FEB 16 1982

COUNTY EDWARDS

OKLAHOMA CITY, OK 73112

CONSERVATION DIVISION

FIELD EMBRY

**CONTACT PERSON JEANNIE OWENS

PROD. FORMATION LSNG KC & MISS, VIOLA

PHONE 405-843-9711

2-16-82

LEASE MONTGOMERY, BELVA N.

PURCHASER GETTY OIL COMPANY

ADDRESS TULSA, OK

WELL NO. 1L 1U

WELL LOCATION SW NW

DRILLING RAMCO DRILLING CORP.

330 Ft. from WEST Line and

CONTRACTOR ADDRESS BOX 1493

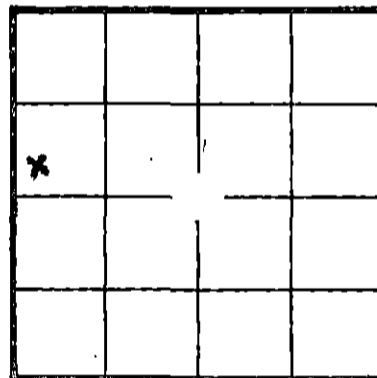
990 Ft. from SOUTH Line of

GREAT BEND, KS 67530

the NW SEC. 24 TWP. 24S RGE. 16W

WELL PLAT

PLUGGING CONTRACTOR ADDRESS



KCC KGS (Office Use)

TOTAL DEPTH 4435 PBD 4395

SPUD DATE 10/5/81 DATE COMPLETED 12/4/81

ELEV: GR 2059 DF 2067 KB 2069

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 394' DV Tool Used? NO

A F F I D A V I T

STATE OF OKLAHOMA, COUNTY OF OKLAHOMA SS, I,

JEANNIE OWENS OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT SHE IS PRORATION SUPERVISOR (FOR) (OF) SUN OIL COMPANY

OPERATOR OF THE MONTGOMERY, BELVA N. LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1L, 1U ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 4 DAY OF DECEMBER, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 5 DAY OF February 19 82

(S) Jeannie Owens

Sue Clark

NOTARY PUBLIC

MY COMMISSION EXPIRES: 7/9/82

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SURFACE BEDS - SAND & SHALE	0	1025		
LIME STRINGER	1025	1060		
SAND AND SHALE STRINGERS	1060	1496		
LIME W/SHALE STRINGERS	1496	2110		
SHALE W/FEW SAND STRGS	2110	3275		
LIME AND SHALE STGS	3275	3542		
LIME	3542	3680		
SHALE	3680	3785		
LIME W/SHALE STGS	3785	4056		
SHALE AND LIME STGS	4056	4185		
CHERTY LIME	4185	4228		
SHALE	4228	4235		
SAND	4235	4278		
SHALE	4278	4293		
LIME	4293	TD4435		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24	394'	CLASS A	200	2% Ge1, 3% CC
LONG STRING	7-7/8"	5-1/2"	14	4435'	50-50 Poz	325	18% CC1, 3/4% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	3-5/8 DML	4294 - 4300'
			1	1-1/16" GO WINDER TBG	4212 - 23 4191 - 204
			2	4" DML	3776 - 94'

TUBING RECORD

DUAL Size SS 2-1/16
LS 2-1/16
Setting depth 3876
4300
Packer set of TBG ANCHOR 3876
PRR 4149

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 GAL 7½% ACID & FRAC (VIOLA)	4294 - 4300'
1000 GAL 15% MCA & FRAC (MISS)	4212 - 23'
(LANSING KC)	4191 - 204'
	3776 - 94'

Date of first production 12/4/81
Producing method (flowing, pumping, gas lift, etc.) PUMPING OIL TO ZONE
Gravity 40.3

RATE OF PRODUCTION PER 24 HOURS
Oil 84 bbls.
Gas 504 bbls.
Water % 11 MCF
Gas-oil ratio 6000 CFPB

Disposition of gas (vented, used on lease or sold) CH GAS VENTED, GAS WELL GAS SI
Perforations 3776 - 4300'