

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5030
Name: VESS OIL CORPORATION
Address 8100 E. 22nd Street North
Bldg. 300
City/State/Zip Wichita, KS 67226
Purchaser: Dynegy Midstream
Operator Contact Person: W. R. Horigan
Phone (316) 682-1537
Contractor: Name: Pratt Well Service, Inc.
License: 5893
Wellsite Geologist: _____

Designate Type of Completion
New Well _____ Re-Entry Workover _____
Oil _____ SWD _____ SIDW _____ Temp. Abd. _____
 Gas _____ ENHR _____ SIGW _____
Dry _____ Other (Core, WSW, Expl., Cathodic, etc) _____

If Workover/Ra-Entry: old well info as follows:
Operator: Sunray/LC Smitherman
Well Name: H. Embry #1
Comp. Date 4/8/57 Old Total Depth 4610
Deepening Ra-perf. _____ Conv. to Inj/SWD _____
Plug Back _____ PBTB _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) Docket No. _____
1/10/00 _____ 1/18/00 _____
Spud Date _____ Date Reached TD _____ Completion Date _____
start _____

RECEIVED
STATE CORPORATION COMMISSION

APR 17 2000

API NO. 15- drilling completed 3/23/57
County Edwards
NW NW SW Sec. 24 Twp. 24S Rge. 16 W W
2310 Feet from S (circle one) Line of Section
4950 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name H. Embry Well # 1
Fracturing Name Embry
Fracturing Formation LKC A, Mississippi, Kinderhook
Elevation: Ground 2059 KB 2064
True Depth 4610 PBTB 4281
Amount of Surface Pipe Set and Cemented at 361 Feet
Multiple Stage Cementing Collar Used? Yes No _____
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cat.
Drilling Fluid Management Plan OWWO, 8-18-'00, UIC
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____
County _____ Docket No. _____

CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature WR Horigan
Title Vice President - Operations Date 4/12/00
Subscribed and sworn to before me this 12th day of April
2000
Notary Public Michelle D. Henning
Date Commission Expires _____

MICHELLE D. HENNING
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1/21/01

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
 KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other _____
(Specify)

Operator Name VESS OIL CORPORATION Lease Name H. Embry Well # 1
 Sec. 24 Twp. 24S Rge. 16 East West County Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No (Submit Copy.)
 List All E.Logs Run:
 Recompletion
 No New Logs

Log Formation (Top), Depth and Datum Sample

Name	Top	Depth	Datum

CASING RECORD New Used

originally set Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4	8-5/8	24	361	?	350	
production	7-7/8	5-1/2	14	4320	?	150	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4186-4190 Mississippi	500 gal 10% NE FE acid	4186-90
		1000 gal 30% xlink gel	4186-90
		6000# 20/40 sd	
		5000# 12/20 sd	

NOTE: OLD PERFS 3779-99, 4215-28, 4230-36

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8	4172	none	

Date of First, Resumed Production, SWD or Inj.	Producing Method
2/22/00	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) flow gel up backside

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	84	10	84000	

Disposition of Gas: Ventd Sold Used on Lease
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Production Interval: 3779-99, 4215-28, 4230-36, 4186-90