

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9247
Name CINKRIS ENERGY COMPANY, INC.
Address 10913 SLUICE BEL CIRCLE
City/State/Zip AUBURN, CA 95603

Purchaser TEXACO

Operator Contact Person BILL RILEY
Phone 916-885-0816

Contractor: License # 5122
Name W. JORDMAN, LANNITL

Wellsite Geologist TIM MUGGARVE
Phone 316-792-7716

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd/Well
☐ Gas ☐ Inj ☐ Delayed Comple.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable
7-11-88 7-18-88 7-18-88
Spud Date Date Reached TD Completion Date
3824 3824
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 3824 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice # 0 H I

API NO. 15-185-22,530-0000

County STAFFORD

SE-NW-NW-SE Sec. 12 Twp. 24 Rge. 12 ☒ East ☒ West

4725 Ft North from Southeast Corner of Section
2145 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

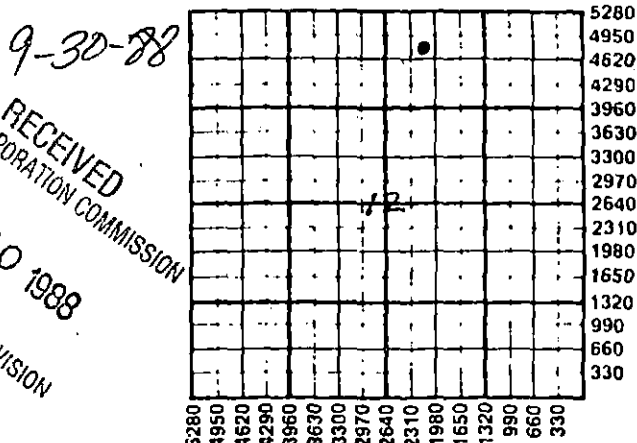
Lease Name CHILES Well # 3

Field Name STAFFORD Zenith-Peace Creek

Producing Formation VIOLA

Elevation: Ground 1850 KB 1855

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☒ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William V. Riley

Title President Date 9-1-88

Subscribed and sworn to before me this 9th day of September
1988

Notary Public Theresa L. Dove

Date Commission Expires June 9th, 1992



K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Drillers Timelog Received	
Distribution		
☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other
(Specify)		
9-30-88		
Form ACO-1 (5-86)		

Sec. 12 Twp. 24 Rge. 12 W

SIDE TWO

Operator Name CINERIS ENERGY CO. INC. Lease Name C. HILES Well # 3Sec. 12 Twp. 24 Rge. 12 ☒ East ☒ West County STAFFORD

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name Top Bottom

DST #1 45-48-48-48

3756-3824

HP 1932-1916

FP 167-309, 384-426

SIP 484, 476

REC 80' MGD

1240' CGO

60' W

TD

3824

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
...SURFACE...	...12 1/4...	...8 5/8...	...23...	...371...	...60/40 P&S...	...145...	...3% EC 2% GZ...
...PRODUCTION...	...7 7/8...	...5 1/2...	...14...	...387...	...60/40 P&S...	...100...	...2% GZ...
.....							

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used)

Depth

.....			
.....	NONE		
.....			
.....			

TUBING RECORD

Size

Set At

Packer at

Liner Run

☐ Yes ☒ No

2 7/8

Date of First Production

Producing Method

7-28-88

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
.....	22	0	20%		41°

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☒ Sold ☒ Used on Lease

☒ Open Hole ☐ Perforation
☐ Other (Specify)

3817-3824

☐ Dually Completed
☐ Commingled

.....

JAMES C. MUSGROVE
Petroleum Geologist
 1008 Roosevelt
 Great Bend, Kansas 67530

Office Phone 792-7716

Cincris Energy Company, Inc.
 CHILES #3
 4725 FSL & 2145 FEL NE/4
 Section 12-23S-12W
 Stafford County, Kansas

4½" PRODUCTION CASING SET

CONTRACTOR: Wood-Iannitti Drilling Company (Rig #3)
 COMMENCED: August 10, 1988
 COMPLETED: August 17, 1988
 ELEVATIONS: 1853' K.B. 1851' D.F. 1848' G.L.
 CASING PROGRAMS: Surface - 8 5/8" @ 233'
 Production - 4½" @ 3817'
 SAMPLES: Samples saved and examined 3200' to RTD.
 DRILLING TIME: One (1) foot drilling time recorded and kept 3200' to RTD.
 MEASUREMENTS: All depths measured from the Kelly Bushing.
 FORMATION TESTING: There was one (1) drill stem test run by Swift Formation Testers.

<u>FORMATION</u>	<u>SAMPLE DEPTH</u>	<u>SUB SEA DATUM</u>
Heebner	3251	-1398
Toronto	3266	-1413
Douglas	3284	-1431
Brown Lime	3399	-1546
Lansing	3424	-1571
Base Kansas City	3713	-1860
Conglomerate	3759	-1906
Viola	3816	-1963
Rotary Total Depth	3824	-1971

RECEIVED
 STATE CORPORATION COMMISSION

NOV 14 1988

CONSERVATION DIVISION
 Wichita, Kansas

(All tops and zone determinations were made from a correlation of sample analysis and drilling time log.)

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.LANSING SECTION

(possible top @ 3430')

3430-3434' Limestone; white to cream, fossiliferous, chalky, scattered porosity; no shows.

3458-3466' Limestone, tan to brown; fossiliferous; oocastic; scattered fossil cast to suboocastic porosity; spotty brown edge staining; no show of free oil or odor in fresh samples.

3480-3484' Limestone, gray, mottled; slightly chalky; plus trace tan fossiliferous limestone; trace of free oil and faint odor in fresh samples.

3503-3510' Limestone, gray; fossiliferous; mottled, fair porosity; scattered stain and saturation; show of free oil and fair odor in fresh samples.

3523-3528' Limestone, beige; fossiliferous; oolitic; chalky in part; few sparry calcite replacement in some porosity; spotty golden brown stain; show of free oil (light) and faint odor in fresh samples.