

SIDE TWO

Operator Name CINCRIS ENERGY CO., INC. Lease Name CHILES Well # 4Sec. 12 Twp. 24 Rge. 12 ☒ East ☒ West County STAFFORD

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name Top Bottom

TD

3910

RECEIVED
STATE CORPORATION COMMISSION

SEP 30 1988

CONSERVATION DIVISION
Wichita, Kansas

NO OPEN HOLE LOG

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23	24	40/100 PZ	170	3% CC, 2% GEL

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD		Liner Run ☐ Yes ☐ No	
Size	Set At	Packer at	

Date of First Production	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....			

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	DRY				

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Sold ☐ Used on Lease

☐ Open Hole ☐ Perforation ☐ Other (Specify)

☐ Dually Completed ☐ Commingled

DRY
.....
.....

State of Kansas



Kansas Corporation Commission

MIKE HAYDEN
KEITH R. HENLEY
RICH KOWALEWSKI
MARGALEE WRIGHT
JUDITH McCONNELL
FRANK A. CARO, JR.

GOVERNOR
CHAIRMAN
COMMISSIONER
COMMISSIONER
EXECUTIVE DIRECTOR
GENERAL COUNSEL

October 14, 1988

CONSERVATION DIVISION
SHARI M. FEIST, DIRECTOR
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, KS 67202-1286
(316) 263-3238

Cincris Energy Co., Inc.
10913 Sluice Box Circle
Auburn, CA 95603

RE:

Chiles #4, 12-24-12W, Stafford County, KS

An affidavit of completion form, (ACO-1) on the above mentioned well was received September 30, 1988. Technical review finds that ACO-1 to be incomplete. The additional information requested below, or an amended complete ACO-1 must be submitted by November 4, 1988. Failure to complete the ACO-1 as requested will subject the operator to the assessment of a \$100 administrative penalty.

May 1, 1987 only current ACO-1 forms will be accepted, Form ACO-1 (5-86).

Complete Name & Phone No. of:

County.....

Operator.....

Well Location.....

Contact person.....

SEC.... TWP.... RGE.....

Contractor.....

Lease Name, Well #.....

Wellsite Geologist.....

Producing formation.....

Purchaser.....

Elevations GR.... KB.....

Type of Completion....

Affidavit not signed

Spud Date.....

Complete SIDE TWO: SEE SAMPLE

Date reached TD.....

Other *see below for*

Completion Date.....

Need letter requesting
Confidentiality.

Total Depth.....

Time expired on Confidentiality
(See below)Amt. surface pipe set &
cemented.....Additional Complete ACO-1
required

API #.....

RECEIVED
STATE CORPORATION COMMISSION
NOV 14 1988
CONSERVATION DIVISION
Wichita, Kansas

*see
attached
for tops*

*Included in
ACO-1
original
submitted*

Kansas Regulation 82-3-107 provides confidentiality, upon written request, for a period of one year. Confidentiality rights are waived if ACO-1's remain incomplete, electric logs, driller's logs, and Kansas Geological Survey requested samples are not supplied within 120 days from well spud date.

Do not hesitate to call the KCC Conservation Division at (316) 263-3238 if there are any questions.

DST #1 30-30-30-30
3829-3757
SIP 108-75
FP 58-66, 66-66
HP 1907-1899
Res 10' Mud

DST #2 30-15-15-15
SIP 33-25
FP 16-16-16-25
HP 1907-1899
Res 10' Mud

Sincerely,

Kathleen K. Carlisle
Kathleen K. Carlisle
Proration Department

Tops

KEEBNER 3255
TORONTO 3276
DOUGLAS 3290
BROWLINE 3405
LANSING 3438
BASE
KANSAS CITY 3717
CONGLOMERATE 3764
VIOLA 3822

Operator Name John Doe Lease Name Carlisle Well # 1

Sec. 1 Twp. 5S Rge. 5E ☒ East ☐ West County Butler

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Heebner-LS. tan to grey, fine chrySTALLINE, slightly fossiliferous, some porosity. No shows.
 Toronto-LS. white to tan, fine chrySTALLINE, dense w/ some oolitic porosity. Stains & shows throughout.
 Arbuckle-Dolo-tan to pink, medium to fine grain, chalky w/slight vugular porosity. No shows.

Name	Top	Bottom
Heebner	3542	
Toronto	3582	
Lansing	3774	
Arbuckle	3971	
TD	3995	

#1-3539-3575-30/60/45/45 1st open FST 40/50, SIP 1186' 2nd open FTP 91/111, SIP 1166. Fair blow 5" into bucket on both flow periods. Rec. 120' clean oil & 120' Gas & Oil cut mud.
 #2-3575-3596-Packer Failure
 #3-3572-3596-30/20/45/90. 1st open weak blow 1" into bucket FTP 40/40 SIP 1097#. 2nd open weak blow 3/4" into bucket FTP 60/70 SIP 1060. Rec. 1' clean oil 60' oil & water cut mud & 60' muddy water.
 #4-3593-3633-30/60/30/60. 1st open weak blow, 1" into bucket FTP 30/30, SIP 1296#. 2nd open no blow FTP 40/40. SIP 1296. Rec. 2 mud cut oil & 59' oil cut mud.
 #5-3631-3676-30/90/90/120. IH 1887 psi. FFP. IP 30psi, FP 30 psi, SIP 364 psi, 2nd low period IP 40 spi, FP 40psi, SIP 102 psi - Final Hydro. 1857 psi. DP rec. 10' Dslg. mud.

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2	3 1/6	24#	299	Class "A"	225	2% gel 3% cc
Production	7 7/8	4 1/2	15.5#	2844	60/40 POZ	200	2% gel 10% salt
PERFORATION RECORD				Add, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	3728-3734			50 gal 10% Acetic & 500 gal 7 1/2% MCA		CIBP @ 3700'	
2	3610-3614			250 gal 10% Acetic il Bbls		CIBP 3805'	
2	3582-3590			250 gal 10% Acetic 1000 gal			
TUBING RECORD				Liner Run ☐ Yes ☒ No			
Size 2 3/8"		Set At 3598		Packer at --			
Date of First Production 8-04-86		Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....					
Estimated Production Per 24 Hours		Oil 87 Bbls	Gas -0- MCF	Water 2 Bbls	Gas-Oil Ratio	Gravity 30.1 @ 60°	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Sold ☐ Used on Lease

☐ Open Hole ☒ Perforation ☐ Other (Specify)

☐ Dually Completed ☐ Conmingled

3568-3574

3582-3590