

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9747
Name CINCORIS ENERGY CO. INC.
Address 4600 CAMELOT EAST
City/State/Zip GREAT BEND, KS

Purchaser INLAND TRANS.

Operator Contact Person BILL RILEY
Phone 316-792-6229

Contractor: License # 5122
Name WOODMAN LANNITTI

Wellsite Geologist JIM MUSGROVE
Phone 3-31-89

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6-4-88 6-9-88 6-27-88
Spud Date Date Reached TD Completion Date
3828 3820
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 225 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name
Invoice # A/I

API NO. 15-185-22,570-0000
County STAFFORD
APP NW-1/4-24-NE Sec. 12 Twp. 24 Rge. 12 West

3930 Ft North from Southeast Corner of Section
1155 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name CHILES Well # 2

Field Name STAFFORD

Producing Formation VIOLA

Revised Ground 1849 KB 1854

RECEIVED STATE CORPORATION COMMISSION

MAR 31 1989

RECEIVED CONSERVATION DIVISION Wichita, Kansas

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FEB 13 1989

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Section Plat

Grid showing section plat with coordinates 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310, 1980, 1650, 1320, 990, 660, 330.

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of 1/4 Sec 24 Twp 12 Rge West

Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William V. Riley
Title ~~Assistant~~ Employee Date 6/20/89

Subscribed and sworn to before me this 26 day of Sept 19 88
Notary Public Beverly L. Rosollini
Date Commission Expires 2-11-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



2-13-89
Form ACO-1 (5-86)

Sec. 12, Twp. 24, Rge. 12 West

Operator Name CINCRIS ENERGY CO., INC. Lease Name CHILES Well # 2

Sec. 12 Twp. 24 Rge. 12 East West County STAFFORD

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST #1 3755-3828
 45-45-45-45
 HP 1835-1820
 FP 75-101, 126, 151
 SIP 470-403
 REC 90' OCM.
 120' MCO
 30' FO
 30' CGO

TD 3828

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 7/8	8 5/8	23	275	60/40 P&A	165	3% CC, 2% AG FL
PRODUCTION	7 7/8	5 1/2	14	3820	60/40 P&A	110	2% GEL
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	N/A			1000 GAL 15% HCL		OH	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size <u>2 7/8</u> Set At <u>3810</u>		Packer at <u>N/A</u>			
<u>7-1-88</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	14 Bbls	— MCF	50 % Bbls		42 °		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

3820-3828