

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9747
Name CINCIS ENERGY CO. INC
Address 4600 CAMELOT EAST
City/State/Zip GREAT BEND, KS

Purchaser INLAND TRANS.

Operator Contact Person BILL RILEY
Phone 316-792-6228

Contractor: License # 5172
Name WOODMAN LANNITTI

Wellsite Geologist JIM MCGROVE
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6-4-88 6-9-88 6-27-88
Spud Date Date Reached TD Completion Date
3828 3820
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 205 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ feet
If alternate 2 completion, cement circulated from _____ feet depth to _____ w/ _____ SX cmt
Cement Company Name
Invoice # AI I

API NO. 15- 185-22,520-0000
County STAFFORD
APP NW-NWSE-NE Sec. 12 Twp. 24 Rge. 12 West

3920 Ft North from Southeast Corner of Section
1155 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

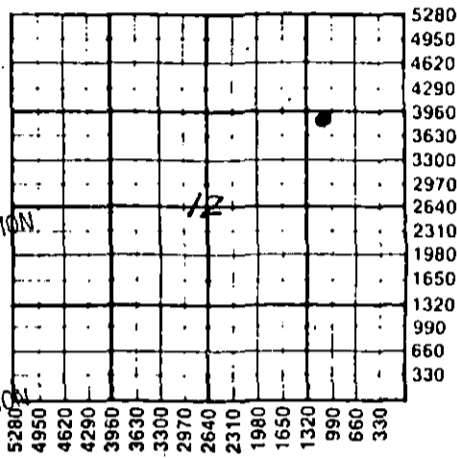
Lease Name CHILES Well # 2

Field Name STAFFORD 2 1/4th - Peace Creek

Producing Formation VIOLA

Elevation: Ground 1849 KB 1854

Section Plat



9-30-88
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Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater _____ Ft North from Southeast Corner
(Well) _____ Ft West from Southeast Corner of
1 Sec 24 Twp 12 Rge West

Surface Water _____ Ft North from Southeast Corner
(Stream, pond etc) _____ Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) _____
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

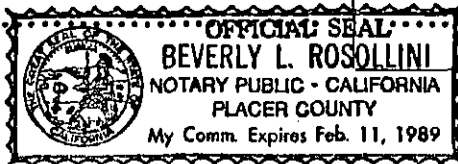
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William V. Riley
Title Assistant Engineer Date 6/20/88

Subscribed and sworn to before me this 26 day of Sept
1988
Notary Public Beverly L. Rosolini

Date Commission Expires 2-11-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



9-30-88
Form ACO-1 (5-86)

Sec. 12 Twp. 24 Rge. 12W

Operator Name CINCIS ENERGY CO., INC. Lease Name C.HILES Well # 2

Sec. 12 Twp. 24 Rge. 12 West County STAFFORD

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3755-3828
 45-45-45-45
 HP 1835-1820
 FP 75-101, 126, 151
 SIP 470-403
 REC 90' OCM
 120' MCO
 30' FO
 30' CGO

Name Top Bottom

TD 3828

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 7/8	8.574	23	275	60/40 P&Z	165	3% CC, 2% AG FL
PRODUCTION	7 7/8	5.2	14	3820	60/40 P&Z	120	2% GEL
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	N/A			1000 GAL. 15% HCL		OK	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size <u>2 7/8</u> Set At <u>3810</u> Packer at <u>N/A</u>					
7-1-88		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
14 Bbls	—	—	50 %		42°		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

3820-3828

JAMES C. MUSGROVE
Petroleum Geologist
 1008 Roosevelt
 Great Bend, Kansas 67530

Office Phone 792-7716

Cincris Energy Company, Inc.
 CHILES #2
 NW NW SE NE, Section 12-23S-12W
 Stafford County, Kansas

4½" PRODUCTION CASING SET

CONTRACTOR: Woodman-Iannitti Drilling Company
 COMMENCED: June 2, 1988
 COMPLETED: June 9, 1988
 ELEVATIONS: 1854' K.B. 1851' D.F. 1849' G.L.
 CASING PROGRAMS: Surface - 8 5/8" @ 235'
 Production- 4½" @ 3820'
 SAMPLES: Samples saved and examined 3200' to R.T.D.
 DRILLING TIME: One (1) foot drilling time recorded and kept 3200 to R.T.D.
 MEASUREMENTS: All depths measured from the Kelly Bushing.
 FORMATION TESTING: There was one (1) drill stem test run by Swift Formation Testers.
 ELECTRIC LOG: None

<u>FORMATION</u>	<u>SAMPLE DEPTH</u>	<u>SUB-SEA DATUM</u>
Heebner	3253	-1399
Toronto	3267	-1413
Douglas	3276	-1422
Brown Lime	3400	-1546
Lansing	3429	-1575
Base Kansas City	3711	-1857
Conglomerate	3758	-1904
Viola	3819	-1965
Rotary Total Depth	3828	-1974

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(All tops and zone determinations were made from a correlation of sample analysis and a drilling time log.)

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.LANSING SECTION

3430-3434' Limestone, cream to white; fossiliferous, chalky, poor visible porosity; no shows.

3458-3466' Limestone, tan to gray; subocastic; chalky; poorly developed porosity; questionable light brown edge staining; no shows of free oil or odor in fresh samples.

3478-3481' Limestone, gray; mottled; chalky in part; no shows.

3510-3517' Limestone, beige, fossiliferous; scattered oocastic porosity; spotty stain; weak show of free oil; show of gas bubbles and faint odor in fresh samples. (Perforate)

3528-3534' Limestone, tan to gray; fossiliferous; fair porosity; spotty dark brown to brown stain; show of free oil and no odor in fresh samples. (Perforate)

3540-3554' Limestone; white to gray; cherty; plus white to gray boney opaque chert; no shows.