

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9247  
Name .. GINCRIS ENERGY CO., INC.  
Address .. 4600 CAMELOT EAST  
City/State/Zip GREAT BEND, KS

Purchaser .. INLAND WICHITA

Operator Contact Person .. BILL RILEY  
Phone .. 316-792-6228

Contractor: License # 5122  
Name .. WOODMAN-IRAWITTI

Wellsite Geologist .. JIM MUSGRAVE  
Phone ..

Designate Type of Completion  
 New Well     Re-Entry     Workover  
 Oil     SWD     Temp Ab  
 Gas     Inj.     Delayed Comp.  
 Dry     Other (Core, Water Supply etc.)

If **OWWD**: old well info as follows:  
Operator ..  
Well Name ..  
Comp. Date .. Old Total Depth ..

WELL HISTORY

Drilling Method:  
 Mud Rotary     Air Rotary     Cable

5-7-88    5-13-88    6-13-88  
Spud Date    Date Reached TD    Completion Date

3819    3819  
Total Depth    PBD

Amount of Surface Pipe Set and Cemented at 237 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set .. feet  
If alternate 2 completion, cement circulated  
from .. feet depth to .. w/ .. SX cmt  
Cement Company Name ..  
Invoice # ..

API NO. 15- 185-22,517-0000

County .. STAFFORD

C. N1/2 NE Sec. 12 Twp. 24 Rge. 12  West

4620 Ft North from Southeast Corner of Section  
1320 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

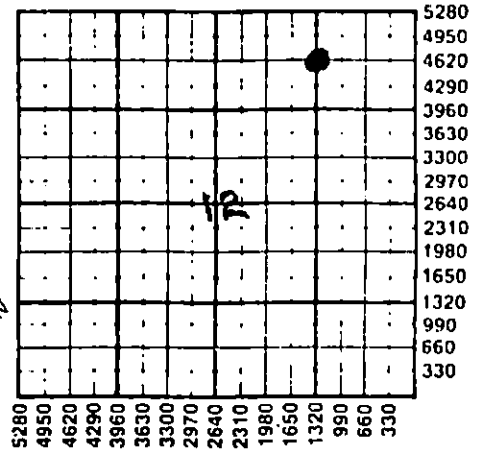
Lease Name .. CHILES Well #. 1

Field Name .. STAFFORD Zenith-Place Creek

Producing Formation .. VIOLA

Elevation: Ground .. 1849 KB .. 1854

Section Plat



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WATER SUPPLY INFORMATION

Disposition of Produced Water:     Disposal  
Docket # ..     Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # ..

Groundwater .. Ft North from Southeast Corner  
(Well)    .. Ft West from Southeast Corner of  
Sec    Twp    Rge    East    West

Surface Water .. Ft North from Southeast Corner  
(Stream, pond etc) .. Ft West from Southeast Corner  
Sec    Twp    Rge    East    West

Other (explain) ..  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature .. William V. Riley

Title .. Pres. Date .. 5-20-88

Subscribed and sworn to before me this 20th day of May 1988

Notary Public .. Diana F. Deutsch

Date Commission Expires ..

DIANA F. DEUTSCH  
NOTARY PUBLIC  
State of Kansas  
My Appt. Expires 6-14-90

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC     SWD/Rep     NGPA  
 KGS     Plug     Other  
(Specify)  
11-14-88

Sec. 12 Twp. 24 Rge. 12 W

SIDE TWO

Operator Name CINCRIS ENERGY CO. INC. Lease Name CHILES Well # 1

Sec. 12 Twp. 24 Rge. 12  East  West County STAFFORD

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 3752-3819  
 45-45-45-45  
 IFP 67-142, 184-201  
 SIP 562-562  
 HP 1885-1860  
 Rec: 1360 GIP  
 40' SOGCM  
 180' VHOGCM  
 120' FROGGY OK  
 40' OCW

Name	Top	Bottom
LKE	3427	
VIOLA	3811	
TD	3819	

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 3/4"	8.578	23	237	60/40 P02		6% GEL
LONGSTRING	7 7/8"	4 1/2"	14.5	3812	60/40 P02	100	2% GEL
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated						Depth
	N/A			750			OH
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size	Set At	Packer at			
6-21-88		2 7/8"	3805	N/A			
Producing Method		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
38 Bbls		—	MCF	50%		42°	

METHOD OF COMPLETION  Dually Completed  Commingled

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... VIOLA OH  
 Used on Lease

Production Interval: 3812-3819