460 This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of

the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

| OPERATOR Stalcup Oil Co. | API NO. 15-047-21,048 |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------|
| ADDRESS 3511 - 23rd St. | COUNTY Edwards |
| Great Bend, KS 67530 | FIELD |
| **CONTACT PERSON | PROD. FORMATION |
| PHONE | LEASE Laremore |
| PURCHASER | |
| ADDRESS | WELL NO. #2 |
| | WELL LOCATION C W/2 SW SE |
| DRILLING Mustang Drilling & Exploration, Inc. | 660 Ft. from south Line and 2310 Ft. from east Line of |
| ADDRESS P.O. Drawer 1609 | the SE/4 SEC. 32 TWP. 24 RGE. 16 |
| Great Bend, KS 67530 | WELL PLAT |
| PLUGGING Mustang Drilling & Exploration, Inc. CONTRACTOR ADDRESS P.O. Drawer 1609 | KCC |
| Great Bend, KS 67530 | (Office Use) |
| TOTAL DEPTH 4500 PBTD | SEH- |
| SPUD DATE 7-1-82 DATE COMPLETED 7-9-82 | SHA |
| ELEV: GR 2084 DF 2086 KB 2089 | |
| DRILLED WITH (MANNER) (ROTARY) (MANNER) TOOLS | |
| Amount of surface pipe set and cemented 295' A F F I D A V I STATE OF Kansas , COUNTY OF | <u>T</u> |
| Gib Overbey OF LAWFUL AGE, BE | |
| DEPOSES THAT HE IS agent (FOR) | ŕ |
| OPERATOR OF THE Laremore LEASE | |
| THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR | |
| SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY | |
| ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID | |
| FURTHER AFFIANT SAITH NOT. | |
| TOXINER AFTIANT SAITH NOT. | (5) Shb Querbery |
| SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF | July , 19 82 |
| MY COMMISSION EXPIRES My April Exp. 1986 | NOTAR Y PUBLISHED COMMISSION |
| **The person who can be reached by phone regarding a mation. Within 45 days of completion, a witnessed i required if the well produces more than 25 BOPD or 1 | my questions conceved of the sinfor- |
| | Wichita, Kansas |

See Section 1

TDE TWO WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including dapth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

| FORMATION DESCRIPTION; CONTENTS, ETC. | тор | воттом | HAME | DEPTH |
|-------------------------------------------------------------------|------------|-----------|----------------------|-------|
| | | | , | |
| Sand, Redbed, Blue Shale | 0 | 302 | Heebner | 3737 |
| Shale | 302 | 860 | Toronto | 3764 |
| Shale, Lime | 860 | 2168 | Brown Lime | 3881 |
| Lime, Shale | 2168 | 2390 | Lansing | 3890 |
| Shale, Lime | 2390 | 2880 | Cherokee Sand | 4330 |
| Lime, Shale | 2880 | 3090 | Cherokee Sd#2 | 4340 |
| Shale, Lime | 3090 | 3604 | Mississippian | 4361 |
| Lime, Shale | 3604 | 3737 | Kinderhook Sd | 4404 |
| Shale · | 3737 | 3741 | Viola | 4470 |
| Shale, Lime | 3741 | 3764 | LTD | 4502 |
| Lime | 3764 | 3881 | RTD | 4500 |
| Lime, Shale | 3881 | 3890 | 1 | |
| Lime | 3890 | 4330 | | |
| Sand | 4330 | 4361 | | |
| Chert, Lime | 4361 | 4404 | ļ ļ | |
| Sand | 4404 | 4470 | | |
| Lime | 4470 | 4502 | 1 | |
| LTD | | 4502 | | |
| RTD | ſ | 4500 | i | |
| | | | | |
| DST #1 4326-4355 time o.b. 2½ hrs. | | | · | |
| DST #2 4362-4377 time o.b. 30-45-30- | | | | |
| and gas cut muddy water & 120 | | | | |
| ISIP 1045; FSIP 1015; IF 213- | -284; FF 2 | 33-243; H | D 2346-2276 | |
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| | <u> </u> | | | |
| Report of all strings set - surface, intermediate, production, et | CASING R | CORD (No. | w) or known x | |

| Purpose of string | ring Size hole drilled Size casing set (in O.D.) Weight !bs/ff. Setting depth Type cement | | ment | Sacks | ks Type and percent additives | | | | |
|----------------------------------------------------|-------------------------------------------------------------------------------------------|-------------------|-------------------|-----------------|-------------------------------|--------------|-------------------|----------------------------------------------|------------|
| surface | 121 | 8 5/8 | 23# | 302' | 60=40 |) poz | 250 | 3%cc; | 2% gel |
| | | | | | | | L | | |
| | | | _ | | | | | | |
| | | | | | | | | | |
| | LINER RECO | RD | | | | PERFORA | TION RE | CORD | |
| Top, ft. | Bottom, ft. | Sacks ce | ment | Shots per ft. S | | | Size & type Depti | | h interval |
| | TUBING RECO | ORD | | | | | | | |
| Size | Setting depth | Packer se | et at | | | | | | |
| | | CID, FRACTU | RE, SHOT, | CEMENT SQU | EEZE REC | ORD | | <u>-</u> | |
| | Amo | ant and kind of n | naterial used | | | | | Depth interval | treated |
| | | | | | | | | | |
| | | - | | | | | | | |
| | | | | | | | 1 | | |
| Date of first production Producing method (flowing | | | ving, pumping, ga | s lift, etc.) | | Grav | vity | _ | |
| RATE OF PRODUCTION PER 24 HOURS | ,Oil | | Gas | | Water | % | bbls. | Gas-oil ratio | CFPB |
| Disposition of gas (vent | ed, used on lease or | | ·· | ` | | foratio | | <u>. </u> | |

SIDE ONE AFFIDAVIT OF COMPLETION FORM (REV) ACO-1 This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential. Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) OPERATOR Stalcup Oil Co. API NO. 15-047-21,048-0600 COUNTY Edwards ADDRESS 3511 - 23rd St. Great Bend, KS 67530 FIELD **CONTACT PERSON PROD. FORMATION___ PHONE ____ LEASE Laremore PURCHASER WELL NO. #2 ADDRESS _____ WELL LOCATION C W/2 SW SE 660 Ft. from south Line and Mustang Drilling & Exploration, Inc. CONTRACTOR 2310 Ft. from _east Line of ADDRESS P.O. Drawer 1609 the SE/4 SEC - 32 TWP - 24 RGE - 16 Great Bend. KS 67530 WELL PLAT PLUGGING Mustang Drilling & Exploration, Inc. KCC _ CONTRACTOR ADDRESS P.O. Drawer 1609 KGS (Office Great Bend, KS 67530 Use) TOTAL DEPTH 4500 PBTD SPUD DATE 7-1-82 DATE COMPLETED 7-9-82 ELEV: GR 2084 DF 2086 KB 2089 Amount of surface pipe set and cemented 295' . DV Tool Used? AFFIDAVIT STATE OF Kansas , COUNTY OF Barton SS, I, OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, Gib Overbey DEPOSES THAT HE IS agent (FOR)(ARX) Stalcup Oil Co. OPERATOR OF THE Laremore LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #2 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF July , 1982 , AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT. SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF July

MY COMMISSION EXPIRES MY Aproper and the person who can be reached by phone regarding any questions concerning the resonance of the configuration of the con

**The person who can be reached by phone regarding any questions concerning this opposition. Within 45 days of completion, a witnessed initial test by the completion is required if the well produces more than 25 BOPD or is located in a Basicont dering of the concerning this opposition.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

SIDE TWO WELL LOG
nd contents thereof; cored intervals, and all drill-stem tests, in-

| | FORMATION DESCRIPTION; CONTE | | | TOP | вотт | OW | NAME | 1 | DEPTH |
|---------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------|---------------------------------|-----------------------------------------------|------------------|---------------|------------------------|----------------------|-----------------------|
| | | | | | 7 | | | | |
| Sand, Redbed | l, Blue Sh | ale . | | 0 | 302 | | Heebner | } | 3737 |
| Shale | • | | | 302 | 860 |] | Toronto | i | 3764 |
| Shale, Lime | • | | | 860 | 2168 | . 1 | Brown Li | 1 | 3881 |
| Lime, Shale | | | | 2168 | 2390 | | Lansing | | 3890 |
| Shale, Lime | | | | 2390 | 2880 | | Cherokee | Sand | 4330 |
| Lime, Shale | | • | | 2880 | 3090 | • | Cherokee | | 4340 |
| Shale, Lime | • • | ; | | 3090 | 3604 | , | | . 1 | 4340 |
| | | | | 3604 | | | Mississi | | |
| Lime, Shale | | | | L | 3737 | | Kinderho | JOK Sa | 4404 |
| Shale | | | | 3737 | 3741 | | Viola | 1 | 4470 |
| Shale, Lime | | | | 3741 | 3764 | | LTD | - { | 4502 |
| Lime | | • | | 3764 | 3881 | | RTD | 1 | 4500 |
| Lime, Shale | | | | 3881 | 3890 | | | ł | |
| Lime | | | | 3890 | 4330 | | | ŀ | |
| Sand | | | | 4330 | 4361 | 1 | | 1 | |
| Chert, Lime | | | | 4361 | 4404 | | | 1 | |
| Sand | • | | | 4404 | 4470 | | | 1 | |
| Lime | | | | 4470 | 4502 | : 1 | | ł | |
| LTD | | | | | 4502 | : | | - 1 | |
| RTD | | | | | 4500 | · [| | | |
| | | | | | 1 | İ | | ı | |
| | | | ĺ | · | | ļ | • | - 1 | |
| OST #1 4326 | -4355 ti | me o.b. | 2½ hrs. | | | | | | |
| and | -4377 times times to the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the second term of the secon | muddy wat | ter & 120 | ' muddy, | water | 900' | gas in pi | | |
| and | gas cut i | muddy wat | ter & 120 | ' muddy, | water | 900' | gas in pi | | |
| and ISI | gas cut i | muddy wat | ter & 120; IF 213- | ' muddy 284; FF | water | 900' | gas in pi D 2346-22 | | |
| and ISI | gas cut i | muddy wat | reduction, etc. | muddy 284; FF | water 2 33-24 | 900' 3; HY | gas in pi | 276 28)×× | and percent |
| and ISI | gas cut i | muddy wat | reduction, etc. | ' muddy. 284; FF | water 2 33-24 | 900' 3; HY | gas in pi D 2346-22 | 276 28)×× Type | und percent |
| and ISI Report of all strings Purpose of string | gas cut i | muddy wat | reduction, etc. | muddy 284; FF | water 2 33-24 | (New | gas in pi | 276 2x)xx Type | and percent additives |
| and ISI Report of all strings Purpose of string | gas cut i P 1045; Fi | intermediate, | production, etc. Weight lbs/ft. | ' muddy 284; FF CASING Setting depth | RECORD | (New | gas in pi D 2346-22 | 276 2x)xx Type | oddilives |
| and ISI Report of all strings Purpose of string | gas cut i P 1045; Fi | intermediate, | production, etc. Weight lbs/ft. | ' muddy 284; FF CASING Setting depth | RECORD | (New | gas in pi D 2346-22 | 276 2x)xx Type | oddilives |
| and ISI | gas cut i P 1045; Fi | intermediate, Size casing set (In 0.D.) 8 5/8 | production, etc. Weight lbs/ft. | ' muddy 284; FF CASING Setting depth | RECORD | (New | gas in pi D 2346-22 | 276 Type 3%cc | oddilives |

| | LINER RECOR | D | | | | PERFOR | ATION RE | CORD | |
|-------------------------------------------------|------------------------|--------------|----------------|---------------------|------------|-------------|-----------|-----------------|------|
| Top, ft. | Bottom, ft. | Sacks cem | ent | Shots per | ft. | SI | xe & type | r type Depth II | |
| | TUBING RECO | RD | · · |] | | | | | |
| Size | Setting depth | Packer set | at | | | | | | |
| | ^ | CID, FRACTUE | RE, SHOT, C | EMENT SQUEE | ZE REC | ORD | | | |
| Amount and kind of material used | | | | Depth interval tree | | | ated | | |
| | | | | | | _ | | , | |
| | | | | | | | | | |
| | | | | | | | | | |
| Date of first production Producing method (flor | | | method (flowin | g, pumping, gas li | ift, etc.) | | Grav | rity | |
| RATE OF PRODUCTION PER 24 HOURS | Oll | bbla. | Gos | MCF | Water | % | bbls. | Gas-oil ratio | CFPE |
| Disposition of gas (vents | d, used on lease of si | | | <u> </u> | | foration | | L | CFFE |