

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Stalcup Oil Co.

API NO. 15-047-21,048

ADDRESS 3511 - 23rd St.

COUNTY Edwards

Great Bend, KS 67530

FIELD _____

**CONTACT PERSON _____

PROD. FORMATION _____

PHONE _____

LEASE Laremore

PURCHASER _____

WELL NO. #2

ADDRESS _____

WELL LOCATION C W/2 SW SE

DRILLING Mustang Drilling & Exploration, Inc.

660 Ft. from south Line and

CONTRACTOR

2310 Ft. from east Line of

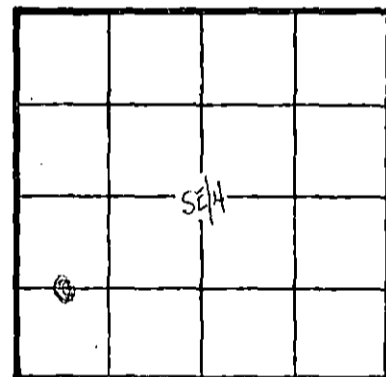
ADDRESS P.O. Drawer 1609

these SE/4 SEC. 32 TWP. 24 RGE. 16

Great Bend, KS 67530

WELL PLAT

PLUGGING Mustang Drilling & Exploration, Inc.



CONTRACTOR

KCC _____
KGS _____
(Office Use)

ADDRESS P.O. Drawer 1609

Great Bend, KS 67530

TOTAL DEPTH 4500 PBD _____

SPUD DATE 7-1-82 DATE COMPLETED 7-9-82

ELEV: GR 2084 DF 2086 KB 2089

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS

Amount of surface pipe set and cemented 295' DV Tool Used? _____

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barton SS, I, _____

Gib Overbey OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS agent (FOR) ~~(OR)~~ Stalcup Oil Co.

OPERATOR OF THE Laremore LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #2 ON

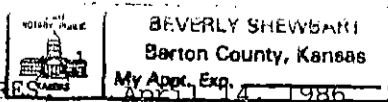
SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF July, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

7-17-82
(S) Gib Overbey

SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF July, 1982.



Beverly Shevbart
NOTARY PUBLIC
KANSAS CORPORATION COMMISSION

MY COMMISSION EXPIRES _____

**The person who can be reached by phone regarding any questions concerning information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic or Pool. Conservation Division, Wichita, Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Redbed, Blue Shale	0	302	Heebner	3737
Shale	302	860	Toronto	3764
Shale, Lime	860	2168	Brown Lime	3881
Lime, Shale	2168	2390	Lansing	3890
Shale, Lime	2390	2880	Cherokee Sand	4330
Lime, Shale	2880	3090	Cherokee Sd#2	4340
Shale, Lime	3090	3604	Mississippian	4361
Lime, Shale	3604	3737	Kinderhook Sd	4404
Shale	3737	3741	Viola	4470
Shale, Lime	3741	3764	LTD	4502
Lime	3764	3881	RTD	4500
Lime, Shale,	3881	3890		
Lime	3890	4330		
Sand	4330	4361		
Chert, Lime	4361	4404		
Sand	4404	4470		
Lime	4470	4502		
LTD		4502		
RTD		4500		
DST #1 4326-4355 time o.b. 2½ hrs.				
DST #2 4362-4377 time o.b. 30-45-30-45 rec. 380' sli oil specked and gas cut muddy water & 120' muddy water 900' gas in pipe ISIP 1045; FSIP 1015; IF 213-284; FF 233-243; HYD 2346-2276				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Re-work)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12½	8 5/8	23#	302'	60=40 poz	250	3%cc; 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Stalcup Oil Co.

API NO. 15-047-21,048-0000

ADDRESS 3511 - 23rd St.

COUNTY Edwards

Great Bend, KS 67530

FIELD _____

**CONTACT PERSON _____

PROD. FORMATION _____

PHONE _____

LEASE Laremore

PURCHASER _____

WELL NO. #2

ADDRESS _____

WELL LOCATION C W/2 SW SE

DRILLING Mustang Drilling & Exploration, Inc.

660 Ft. from south Line and

CONTRACTOR

2310 Ft. from east Line of

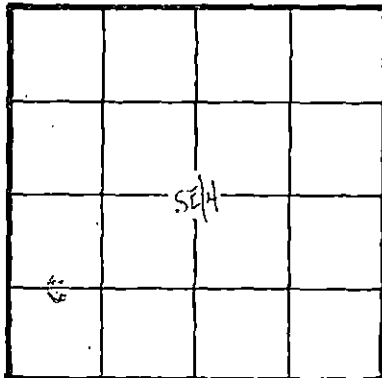
ADDRESS P.O. Drawer 1609

these SE/4 SEC. 32 TWP. 24 RGE. 16

Great Bend, KS 67530

WELL PLAT

PLUGGING Mustang Drilling & Exploration, Inc.



CONTRACTOR

KCC _____
KGS _____
(Office Use)

ADDRESS P.O. Drawer 1609

Great Bend, KS 67530

TOTAL DEPTH 4500 PBTD _____

SPUD DATE 7-1-82 DATE COMPLETED 7-9-82

ELEV: GR 2084 DF 2086 KB 2089

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 295' DV Tool Used? _____

A F F I D A V I T

STATE OF Kansas, COUNTY OF Barton SS, I,

Gib Overbey OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS agent (FOR) ~~(OR)~~ Stalcup Oil Co.

OPERATOR OF THE Laremore LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #2 ON

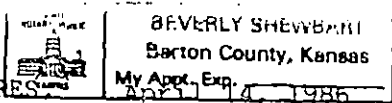
SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF July, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Gib Overbey

SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF July, 1982.



Beverly Shevburn
NOTARY PUBLIC

MY COMMISSION EXPIRES _____

RECEIVED
KANSAS CORPORATION COMMISSION

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the _____ is required if the well produces more than 25 BOPD or is located in a Basin _____, Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Redbed, Blue Shale	0	302	Heebner	3737
Shale	302	860	Toronto	3764
Shale, Lime	860	2168	Brown Lime	3881
Lime, Shale	2168	2390	Lansing	3890
Shale, Lime	2390	2880	Cherokee Sand	4330
Lime, Shale	2880	3090	Cherokee Sd#2	4340
Shale, Lime	3090	3604	Mississippian	4361
Lime, Shale	3604	3737	Kinderhook Sd	4404
Shale	3737	3741	Viola	4470
Shale, Lime	3741	3764	LTD	4502
Lime	3764	3881	RTD	4500
Lime, Shale	3881	3890		
Lime	3890	4330		
Sand	4330	4361		
Chert, Lime	4361	4404		
Sand	4404	4470		
Lime	4470	4502		
LTD		4502		
RTD		4500		
DST #1 4326-4355 time o.b. 2½ hrs.				
DST #2 4362-4377 time o.b. 30-45-30-45 rec. 380' sli oil specked and gas cut muddy water & 120' muddy water 900' gas in pipe ISIP 1045; FSIP 1015; IF 213-284; FF 2 33-243; HYD 2346-2276				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12½	8 5/8	23#	302'	60=40 poz	250	3%cc; 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.
Disposition of gas (vented, used on lease or sold)				
Perforations				